(This space for State Use)

APPROVED BY FOR RECORD Chily
CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico

Appropriate Energy, Min. , and Natural Res	ources Department		Form C-103 Revised 1-1-89
(O. DOX 1760, 160005, 1491 00240	IL CONSERVATION DIVISION 2040 Pacheco St.		
DISTRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 875		5. Indicate Type of Lease STA	TE 🔀 FEE 🗌
<u>DISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No. 023438	
SUNDRY NOTICES AND REPORTS ON	WELLS		
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM (FORM C-101) FOR SUCH PROPOSALS)	R PLUG BACK TO A filt"	7. Lease Name or Unit Agreen	nent Name
I. Type of Well: OIL GAS WELL X YELL OTHER		Parkway West Unit	
2. Name of Operator	<del></del>	8. Well No.	
Ocean Energy, Inc.			10
3. Address of Operator		9. Pool name or Wildcat	
1305 N. Garfield Street, Suite 200A, Midland, Texas 79705		W. Parkway, Morrow	
4. Well Location  Unit Letter G : 1980   Feet From The   North	Line and	1980 Feet From	The East Line
Section 27 Township 19S Range 29E		NMPM	Eddy County
10. Elevation (Show wi	hether DF, RKB, RT	, GR, etc.)	
Check Appropriate Box to Indica	ate Nature of Not	ice, Report, or Other D	ata
NOTICE OF INTENTION TO:	5	SUBSEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERI	NG CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG A	AND ABANDONMEN
PULL OR ALTER CASING	CASING TEST AND	CEMENT JOB	
OTHER:	OTHER: Return to	o Production	X
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give SEE RIJLE 1103.</li> </ol>	pertinent date, including estim	nated date of starting any proposed work).	
The subject well was returned to production on 9/15/99.			
The following work was performed on the well:		<i>\$</i>	
<ol> <li>Dr.II out packer @ 10.898'.</li> </ol>			
2. Set CIBP @ 11.300' w/ 10' cmt on top.		PEGFA	
3. New PBTD @ 11.590'.		The state of the s	
4. Added Perfs 11,309-317'; 11,368-387'; 11,432-433'.			
5. Frac Morrow Perfs @ 11.085' - 11.466'.			
6. Se. packer @ 11,003'.			
7. End of tbf @ 11,021'.			
8. Well currently flowing. Tested @ 0 BO, 0 BW & 400 MCF w/ I hereby certify that the information above is true and complete to the best of my	FTP: 60 psi.		
SIGNATURE SIGNATURE	TITLE Pr	oduction Analyst	DATE 12/15/99
TYPE OR PRINT NAME Sheila Hughes		TELEPHON	ENO. (915) 683-3003

TITLE \_\_