

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

JAN 25 1982

O. C. D.

ADVISORY OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6949-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
THE PETROLEUM CORPORATION

Address of Operator
One Marienfeld Place, Suite 555 Midland, Texas 79701

Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 19S RANGE 29E NMPM.

7. Unit Agreement Name
Parkway West

8. Farm or Lease Name
Parkway West Unit

9. Well No.
9

10. Field and Pool, or Wildcat
Undesignated Parkway
West Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
3342 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
APPROPRIATELY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40' cemented with Redimix. Drilled 15" hole to 353'. Ran 9 jts. of 11 3/4", 42#/ft., H-40 casing set at 353'. Cemented with 200 sx. Class C cement + 12# Gilsonite. Did not circulate. Cut hole in conductor. Cemented top with 6 yards of Redimix. W.O.C. 19 1/2 hours. Cut off nipples up. Test BOP's and casing to 1000 psi. Drilled 11" hole to 3105'. Ran 25 jts. of 8 5/8" O.D., 32#/ft., K-55 (1078') and 53 jts. of 8 5/8" O.D. 24#/ft., K-55 (2061') set at 3105'. Cemented with 2000 sx. of HLW +.5# Gilsonite + 5# salt followed by 200 sx. Class C cement + 2% CaCl₂. Circulated ± 75 sx. cement. Set slips nipple down, nipple up. W.O.C. 68 1/2 hours (rig repairs) Drilled cement and shoe. Tested casing and formation at shoe to 11#/gal. equivalent (M.W. 9.1 with 900 psi.) Tested BOP, Hydrill, choke manifold and related equipment to 3000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by William R. Cox TITLE District Manager DATE 1-22-82

by Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 25 1982

ADDITIONS OF APPROVAL, IF ANY: