

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6949-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL ☐ GAS ☒ OTHER ☐

JAN 15 1982

7. Unit Agreement Name
Parkway West8. Farm or Lease Name
Parkway West Unit9. Well No.
910. Field and Pool, or Wildcat
Undesignated Parkway
West (Morrow)

Name of Operator

THE PETROLEUM CORPORATION

O. C. D.

ARTESIA, OFFICE

Address of Operator

3303 Lee Parkway Dallas, Texas 75219

Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3342 GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐OTHER ☐CASING TEST AND CEMENT JOBS ☒OTHER Status Report ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor @ 40' cemented with Redimix. Spud 10-21-81. Drilled 15" hole to 353'. Ran 9 jts. 11 3/4" 42# H-40 casing to 353'. Cemented with 200 sacks Class C + 12# Gilsonite. Did not circulate. Cemented top with 6 yards of Redimix. Drilled 11" hole to 3105'. Ran 25 jts. 8 5/8" O.D. 32#/ft., K-55 (1078') and 53 jts. 8 5/8" O.D. 24#/ft., K-55 (2061') set at 3105'. Cemented with 2000 sacks Howco Lite + 5# Gilsonite + 5# salt followed by 200 sacks Class C + 2% CaCl₂. Circulated ± 75 sacks cement. Drilled 7 7/8" hole to 11,533'. Ran 30 jts. 4 1/2" O.D. 13.5#/ft., N-80 LT&C (1260') 196 jts. 4 1/2" O.D. 11.6#/ft., N-80 LT&C, 28 jts. 4 1/2" O.D. 11.6#/ft., N-80 Buttress, set at 11,533'. Cemented with 810 sacks Howco Lite + 5% CFR-2 + 5# KCl followed by 500 sacks Class H + 3/4% CFR-2 + .3% Halad-22 + 5# KCl. Top of cement at 8424' PBTD at 11,488'. Preparing to perforate and test well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R CoxTITLE District ManagerDATE 1-14-82APPROVED BY Mr. WilliamsTITLE OIL AND GAS INSPECTORDATE JAN 25 1982

CONDITIONS OF APPROVAL, IF ANY