

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 7 1982

REQUEST FOR ALLOWABLE
ANDO. C. D.
ARTESIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THE PETROLEUM CORPORATION ✓

Address
One Marienfeld Place, Suite 555 Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation (Atoka)*	Kind of Lease State, Federal or Fee	Lease No.
Parkway West Unit	9	Undesignated Parkway West	State	K-6949-2

Location
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 21 Township 19S Range 29E , NMFM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 1558 Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P.O. Box 1492 El Paso, Texas 79999

If well produces oil or liquids, give location of tanks. Unit G Sec. 21 Twp. 19S Rge. 29E Is gas actually connected? Yes When 3-22-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		☒	☒					

Date Spudded 10-21-81 Date Compl. Ready to Prod. 2-13-82 Total Depth 11533' P.B.T.D. 11488' 11096
Elevations (DF, AKB, RT, GR, etc.) 3342 GR Name of Producing Formation Atoka* Top Oil/Gas Pay 10,512 Atoka Tubing Depth 10640'
Perforations 10928'-10948'; * 11220'-11232'; 11285'-11332'; 11432'-11450' Temporary plug off Morrow Depth Casing Shoe 11533

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4	353	200
11"	8 5/8	3105	2000
7 7/8"	4 1/2	11533	1310
	2 3/8	10640	--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-2
Comp. Book
KOC/EPD
4-16-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4734	4 hours	TSTM	NA

Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
	3650 psi.	Packer set	1/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Langford
(Signature)

District Superintendent

April 7, 1982

(Title)

(Date)

*Atoka is identified at the request of NMOCC

OIL CONSERVATION DIVISION

APPROVED APR 14 1982, 19BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.
Morrow Sand.