

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-23109

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
023438

7. Lease Name or Unit Agreement Name
Parkway West Unit

8. Well No.
9

9. Pool name or Wildcat
W. Parkway, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
4305 N. Garfield Street, Suite 200A, Midland, Texas 79705

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 21 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return to Production <input checked="" type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

The subject well was returned to production on 8/2/99.

The following work was performed on the well:

1. Cut out packer @ 11091'.
2. Set CIBP @ 11,410' w/ 10' cmt on top.
3. New PBTD @ 11,400'.
4. Added Perfs 11,314-332'; 11,283-304'; 11,234-260'; 11,218-232'.
5. Frac Morrow Perfs @ 10,960' - 11,332'.
6. Set wireline set packer @ 10893', end of tubing @ 10910'.
7. Well currently flowing. Tested @ 0 BO, 0 BW and 500 MCFD w/ FTP: 80 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheila Hughes TITLE Production Analyst DATE 12/14/99

TYPE OR PRINT NAME Sheila Hughes TELEPHONE NO. (915) 683-3003

(This space for State Use)

APPROVED BY Jim W. Seem TITLE District Supervisor DATE 2-25-00

CONDITIONS OF APPROVAL, IF ANY:

