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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 24 1980

Form O-105
Revised 11-8-78

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	B-8949-19

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	Turkey Track Sec 3 Ut.
8. Term or Lease Name	Turkey Track Sec 3 Ut.
9. Well No.	20

2. Name of Operator	Marbob Energy Corp. ✓
3. Address of Operator	P.O. Box 304, Artesia, N.M. 88210

10. Field and Pool, or Wildcat	Turkey Track SR On G
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4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPN
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12. County	Eddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/10/80	1/19/80	2/20/80	3411 GR	3411 GR
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2962'	2927			X

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
2810-2822 Grayburg	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	300'	11"	125 sax Class C 3% CC	
4 1/2"	10.50#	2950'	7 7/8"	425 sax Class H 5/10 of 1% CFR 2, 5# salt, 10# #3 sand	per sack

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2839'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2810 - 2822, 24 shots	DEPTH INTERVAL
	2810 - 2822
	AMOUNT AND KIND MATERIAL USED
	1000 bbl. gelled water
	38,000# 20/40 sand
	14,000# 10/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/21/80		Pump - 1 1/2"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/22/80	24			100	to pipeline	40	--
Flow Taking Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		100	to pipeline	40		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	John R. Gray

35. List of Attachments
GRN log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Carolyn Criss	Secretary	3/24/80

Posted
ID 24-80
28-80
NRC PP

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2810 to 2822 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

From	to	Thickness in feet	Formation
0	40	40	Sand
40	60	20	Caliche
60	115	55	Red shale
115	130	15	Sand & gravel
130	140	10	Red shale
140	175	35	Anhydrite
175	250	75	Brown shale
250	280	30	Anhydrite
280	310	30	Shale
310	380	70	Salta
380	400	20	Anhydrite
400	510	110	Salt
510	550	40	Anhydrite
550	580	30	Salt
580	595	15	Anhydrite
595	780	185	Salt
780	925	145	Anhydrite
925	950	25	Salt
950	1250	300	Anhydrite
1250	1255	5	Lime
1255	1350	95	Lime, anhydrite
1350	1370	20	Sand
1370	1450	80	Lime, anhydrite
1450	1470	20	Lime, sand
1470	1500	30	Lime, anhydrite
1500	1550	50	Sandy lime
1550	1750	200	Lime
1750	1950	200	Lime, anhydrite w/sand brks.
1950	1960	10	Sand
1960	2000	40	Lime
2000	2150	150	Sand
2150	2175	25	Lime, anhydrite
2175	2250	75	Lime
2250	2300	50	Anhydrite
2300	2400	100	Lime, anhydrite
2400	2525	125	Lime
2525	2600	75	Lime, anhydrite
2600	2800	200	Anhydrite, dolomite
2800	2825	25	Sand, dolomite
2825	2962	137	Anhydrite, dolomite
2962			TD



p.o. drawer 1 ~~Artesia, nm~~ 88210

MAR 24 1980

Marbob Energy Corp.
P.O. Box 304
Artesia, New Mexico 88210

O. C. D.
ARTESIA, OFFICE

Re: Turkey Track Sec. 3 Ut. #20
Sec 3 Twn19S Rge29E
1650/N 1650/W
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above well:

327'	1/4 degree
1077'	1 1/4 degree
1645'	1 degree
1875'	3/4 degree
2347'	3/4 degree
2962'	3/4 degree

William N. Morgan
Alta-West Drlg., Inc.

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 23rd day
of January, 1980, by William N. Morgan.

My Commission Expires:

Barry G. [Signature]
Notary Public

June 30, 1981