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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FFB 25 1980

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. 3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701 4. Location of Well UNIT LETTER H, 1980' FEET FROM THE North LINE AND 990' FEET FROM THE East LINE, SECTION 25 TOWNSHIP 19S RANGE 23E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3847' GR	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. LG-3216 7. Unit Agreement Name 8. Farm or Lease Name Siegreest State 9. Well No. 1 10. Field and Pool, or Wildcat Undes Siegreest Draw Morrow 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD of 8,660' on 2-11-80. Ran 4-1/2" casing as follows:

1345.91 (32 jts) 11.6#, K55, LT&C (btm)
6182.59 (149 jts) 10.5#, K55, ST&C
1145.70 (27 jts) 11.6#, K55, LT&C
8674.20 (208 jts) Set at 8657' RKB, Float collar at 8574', centralizers on

jts 1, 3, 5, 7, 9, and 11. Cemented with 980 sx 50-50 Poz + 8/10% CF-9 plus 2% KCL plus 1/4# Flocele. Tailed in with 300 sx Class "H" plus 1% CF-9 plus 1/10% WR-2, 2% KCL plus 1/4# celloflakes. NU tree and released rig at 2 PM 2-14-80. WOCU estimated to arrive on 2-25-80.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. E. Vanden</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>2-18-80</u>
XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE	SUPERVISOR, DISTRICT II	DATE <u>FEB 27 1980</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		