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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 7 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 3216
7. Unit Agreement Name
8. Farm or Lease Name SIEGREST STATE
9. Well No. 1
10. Field and Pool, or Wildcat UNDES SIEGREST DRAW MORR
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-

2. Name of Operator
MESA PETROLEUM CO. ✓

3. Address of Operator
1000 VAUGHN BUILDING

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE NORTH LINE AND 990 FEET FROM
THE EAST LINE, SECTION 25 TOWNSHIP 19S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3847' GR 3859' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug Back To Wolfcamp <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set CIBP @ 7700' and 20' of cement to block off Strawn perforations from 7783'---8098'. Will then perforate. The WC Bursum Bank from 6218'---95' and attempt completion.

NOTE: Morrow zone was perforated from 8388'---8502' but proved to be noncommercial and was blocked off with a CIBP at 8300' and 20' of cement to attempt a completion in the Strawn zone. The Strawn was tested from 3-18-80 to 3-25-80 when the CU was released. The well has been flow tested on a 16/64" choke and is noncommercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Martin TITLE Regulatory Coordinator DATE 7-2-80

For Record Only
APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE JUL 18 1980

CONDITIONS OF APPROVAL, IF ANY:
XC: NMOCD (6), TLS, JWH, MEC, JBH, PARTNERS, FILE