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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 3216	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator	
MESA PETROLEUM CO.	
3. Address of Operator	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	
4. Location of Well	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM	
THE <u>EAST</u> LINE OF SEC. <u>25</u> TWP. <u>19S</u> RGE. <u>23E</u> NMPM	
15. Date Spudded	
1-13-80	
16. Date T.D. Reached	
2-11-80	
17. Date Compl. (Ready to Prod.)	
4-20-81	
18. Elevations (DF, RKB, RT, GR, etc.)	
3847' GR	
19. Elev. Casinghead	
3847' GR	
20. Total Depth	
8660'	
21. Plug Back T.D.	
6245'	
22. If Multiple Compl., How Many	
-	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
ALL	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
6218'---6224', BURSOM WOLFCAMP	
25. Was Directional Survey Made	
NO	
26. Type Electric and Other Logs Run	
CBL-CCL-GR/CNFDG-GR/DLL-GR	
27. Was Well Cored	
NO	

7. Unit Agreement Name	
8. Farm or Lease Name	
SIEGRETT STATE	
9. Well No.	
1	
10. Field and Pool or Wildcat	
WILDCAT WOLFCAMP	

12. County	
EDDY	
13. Date Spudded	
1-13-80	
14. Date T.D. Reached	
2-11-80	
15. Date Compl. (Ready to Prod.)	
4-20-81	
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	244'	17 1/2"	275 sx Class "C"	
8 5/8"	24#	1810'	12 1/4"	200 Sx "C"/681Poz/200Sx"C"	
4 1/2"	10.5# & 11.6#	8657'	7 7/8"	980 sx Poz/300 sx Class "H"	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6109'	-			

31. Perforation Record (Interval, size and number)	
6218'---6224', 0.38" entry 34 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6218'---6224'	A/5900 GaTs 15% NE w/1000 SCF/bbl

33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
-		FLOWING			SHUT-IN
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4-20-81	2 1/2 HRS	VARIOUS		-	CAOF = 1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		-	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
VENTED	
Test Witnessed By	
E. L. BUTTROSS, JR.	

35. List of Attachments	
C-105, RECORD OF INCLINATION	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
R. E. Nash	REGULATORY COORDINATOR	MAY 27, 1981

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, D&M, LMC, PARTNERS, FILE, Hobbs