

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501  
JUN 24 1981

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 3216

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MESA PETROLEUM CO.	SIEGREEST STATE
3. Address of Operator	9. Well No.
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	1
4. Location of Well	10. Field and Acc., or Wildcat
UNIT LETTER H, 1980 FEET FROM THE NORTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 25, TOWNSHIP 19S, RANGE 23E, N.M.P.M.	WILDCAT WOLFCAMP SIEGREEST DEPOS
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3847' GR	EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced plug back operations from Strawn Zone (7783'---8098') to Wolfcamp Zone (6218'---6224') on 7-3-80. Set CIBP @ 7700' and dumped 20' of cement on top. After perfring casing from 6218'---6295', well began producing formation water from perfs below 6224'. Set CIBP at 6245' on 9-16-80 and began periodic flow tests and well clean up. Decision to complete well as is was made on 4-20-81 when 4 point test was run and the C-105 was prepared.

NOTE: Intention to plug back was filed on 7-2-80.

Wolfcamp perfs: 6218' - 24', 56 - 59', 63 - 72', 83 - 95', 34 holes, .25" entry.

XC: NMOCD (3), TLS, HOBBS, MEC, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Resubmit 6-22-81		
SIGNED <u>R. E. Martin</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>MAY 27, 1981</u>
APPROVED BY <u>Mr. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 25 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		