				>			
DISTRIBUTION		NEW HENIOD OF COM	SEBULTION CONNEC		30-0,	15-23/27	
SANTA FE		NEW MEXICO OIL CON	NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED		Form C-101 Revised 1-1-65		
FILE			MEGENTE				
U.S.G.S.						5A, Indicate Type of Leane	
LAND OFFICE			JAN 15 1980			5. State Oil & Gas Leave No.	
ļ							
OPERATOR			O. C. D.		L	-#4053	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR ARTISTIA REFICE							
	IN FOR PERI	MIT TO DRILL, DEEPEN	1, OR PLUGGIBACKIC	.2	7/////		
la. Type of Work					7. Unit Agri	eèment Name	
DRILL X]	DEEPEN	PLII	G BACK			
b. Type of Well	1					8, Farm or Lease Name	
OIL X GAS WELL OTHER			SINGLE MULTIPLE ZONE ZONE			Yalty	
2. Name of Operator					9. Well No.		
Collier & Collie	r				#		
P.O. Box 798, Artesia, New Mexico 88210					10. Field and Poel, or Wildrat Wildcat		
4. Location of Well UNIT LETTER I LOCATED 1650 FEET FROM THE SOUTH LINE							
AND 330 FEET FROM THE East LINE OF SEC. 23 TWP. 198 RGE. 27E NMPM							
in i	7777777		TWP. 195 RGE.	Z/E NMPM	12. County	militia	
					Eddy		
<i>AHHHHHHHH</i>	++++++	+++++++++++++++++++++++++++++++++++++++	<i>\}\}\\\</i>	44444	2447	illelele Arrin	
			//////////////////////////////////////		111111		
<i>A444444444</i>	/////////////////////////////////////	4444444		77177777	711111		
Allillillilli			ie, Frojesed Depth	19A. Formation	1	20, Rotary or C.T.	
	7;71/7/7/		2200'	Grayburg		Cable Tool	
21. Elevations (Show whether DF, RT, etc.) 21.		1A. Kind & Status Plug. Bond Statewide	213. Drilling Contracto Hammond Broth			x, Date Work will start y 17, 1980	
23.		DD00005D 045W0			1	,,	
	1		ND CEMENT PROGRAM				
SIZE OF HOLE SIZE OF CAS						EST. TOP	
10 3/4"	8 5/8"	9 1/2#			Sxs. Surface		
	7" 4 1/2"		2200' 250 S		xs. Surface		
	1	'	1	1		1	
•							
January 17, 1980							
Plan to spud Wildcat well on January 17, 1980. Will run 175' of 8 5/8" casing							
and cement to surface with 125 Sxs. class C cement. Will then run 2200' of							
		ement to surface w					
	J						
				•			
			,		API	PROVAL VALID	
FOR 90 DAYS UNLESS							
DRILLING COMMENCED,							
						o COMMENCED,	
				E.	XPIRES 4	1-15-80	
						Management of the Contract of	
IN ABOVE SPACE DESCRIBE PR Tive Zone, give blowout prevent	OPOSED PROGRES PROGRES	RAM: IF PROPOSAL IS TO DEEPEN Ny.	OR PLUG BACK, SIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROD	
I hereby certify that the information	on above is true	and complete to the heat of me	knowledge and bottef				
2 (2							
Signed Cheri Mock		Title Sec	Title Secretary		Date January 15, 1980		
(This space for :	State Me)						
110	U1					er e	
APPROVED BY NOW	X pesse	TITLE SUPER	RVISOR, DISTRICT	H		AN 1 6 1980	
CONDITIONS OF APPROVAL, IF		. HILLS			7ATE	7 111 A V 39 V 4	
		. 1	airculated to	Notify N	MOCC	in sufficient	
** Cement must be circulated to Notify N.M.O.C.C. in time to witness censurated behind 8 1/8 " casing Sauce							
		murface helped 8	78 casing	time t	o witness	cementing	
		surface near		,1	85/8	(/	

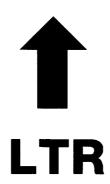
time to witness cementing
the Secretary casing

NEW SEXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

Form C+102 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Lease Well No. Operator Collier XXXXXXXXXXXX & Collier Yalty 1 Unit Letter Section Township Range County 23 19 South 27 East Eddy Actual Footage Location of Well: feet from the feet from the East 1650 South Dedicated Acreage: Ground Level filev. Fir facing Permation Wildcat Grayburg 3480 1. Outline the acreage dedicated to the subject well by colored pencil or hat occupied on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, ha the interests of all owners been consoli-ARTESIA, OFFICE dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cheri Monk Position Secretary CompanyCollier & Collier January 15, 1980 Date I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or ON R. REDO under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1/15/80 Registered Professional Engineer and/or Land Eurveyor Cettificate No. NMPE&LS #5412







Job separation sheet



STATE OF NEW MEXICO

ENERG', AND MINERALS DEPAR , MENT

OIL CONSERVATION DIVISION

August 18, 1980

RECEIVED

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

AUG 22 1980

O. C. D. ARTESIA, OFFICE

Collier Energy, Inc. P. O. Box 798 Artesia, New Mexico 88210

Attention: Ms. Cheri Monk

Administrative Order NSP-1207

Gentlemen:

Reference is made to your application for a 40-acre non-standard proration unit consisting of the following acreage in a Wildcat Queen Gas Pool:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM
Section 23: NE/4 SE/4

It is my understanding that this unit is to be dedicated to your Yalty Well No. 1 located 1650 feet from the South line and 330 feet from the East line of said Section 23.

By authority granted me under the provisions of Rule 104 D II, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia

Oil & Gas Engineering Committee - Hobbs

Oil & Gas Division - State Land Office - Santa Fe