

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

RECEIVED

JUL 3 1980

Operator  
Collier & Collier

Address  
P. O. Box 798, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

O. C. D.  
ARTESIA, OFFICE

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yalty	Well No. #1	Pool Name, including Formation Wildcat- <del>Grayburg</del>	Kind of Lease State, Federal or Fee	State	Lease No. L-4053
Location Unit Letter I ; 1650 Feet From The South Line and 330 Feet From The East Line of Section 23 Township 19S Range 27E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Pge.
	Is gas actually connected? When	
	yes 12-22-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 1-19-80	Date Compl. Ready to Prod. 6-23-80		Total Depth 1830'		P.B.T.D. 1494'			
Elevations (DF, RKB, RT, GR, etc.) 3480 GL	Name of Producing Formation Queller Grayburg		Top Oil/Gas Pay 1452'		Tubing Depth 1487'			
Perforations 1452-1457, 1462					Depth Casing Shoe N/A 1515			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4"	8 5/8"	281'	75 SXS.
7"	7"	1515'	350 SXS.
	2 7/8"	1487'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 80,	Length of Test 24 hrs.	Bbls. Condensate/MMCF No condensate	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) Shut-in 450	Casing Pressure (Shut-in) 450#	Choke Size 20/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Parrish  
(Signature)

Secretary  
(Title)

7-1-80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

W. A. Gressett  
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.