

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4053

7. Unit Agreement Name

8. Farm or Lease Name

Yalty

9. Well No.

#1

10. Field and Pool or Wildcat

Wildcat *Queen*

12. County

Eddy

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DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL *Regrm*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **RECEIVED**b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **JUL 3 1980**2. Name of Operator
Collier & Collier3. Address of Operator
P. O. Box 798, Artesia, New Mexico 88210 **O. C. D. ARTESIA, OFFICE**4. Location of Well
UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **330** FEET FROMTHE **East** LINE OF SEC. **23** TWP. **19S** RGE. **27E** NMPM15. Date Spudded **1-19-80** 16. Date T.D. Reached **4/12/80** 17. Date Compl. (Ready to Prod.) **6/23/80** 18. Elevations (DF, RKB, RT, GR, etc.) **3480 GL** 19. Elev. Casinghead **3483'**20. Total Depth **1830'** 21. Plug Back T.D. **1494'** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By **Rotary Tools** Cable Tools ☒ **X**24. Producing Interval(s), of this completion — Top, Bottom, Name
1452-1457, 1462 Queen 25. Was Directional Survey Made **No**26. Type Electric and Other Logs Run **GRN** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	281'	10 3/4"	75 sxs Class C	None
				5 yds. ready mix	
4 1/2"	9 1/2#	1515'	7"	350 sxs. Class C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1487	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1452-1457	9 shots	3 1/8" select fire		1452-1457	500# LFW-30
1462	2 shots			1462	21,000# 20/40 sand
					340# adomite aqua

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
6/24/80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6/25/80	24 hrs.	20/64		-0-	80, 200	-0-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
100	51 100		-0-	80, 200	-0-	NONE	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut-in, waiting on connection** Test Witnessed By **Pete McGuire** *Posted Book 10-2-11-80 SI*35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rhonda ParrishTITLE SecretaryDATE 7/1/80