	~			424	
GTATE OF NEW MEXICO				Form C-104 Revised 10-1-78	
HGY AND MIDERALS DEPARTMENT		IL CONSERVATION DIVISION		RECEIVED	
	SANTA FE, NEW			NLCLIFEU	
	REQUEST FOR			JUL 1 3 1982	
TAANSPUNTER OIL F		ND .		O. C. D.	
PRONATION PROCE				ARTESIA, OFFICE	
Southland Royalty Comp	pany 🗸				
21 Desta Drive, Midlar					
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Flease e	splain)	и 1	
Recompletion	Cil XX Dry Car Carlingheod Car Conden		ging ope	rator's address	
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	Well Nu. Pool Name, Including 10		ind of Lease	Lease De	
J.E.B. Stuart "13" Com	1 Angel Ranch Ato	ka Morrow 5	tate, Federal	or Fee State 648	
	980 Feet From The East Lin	and <u>1980</u>	Feet From T	South	
Line of Section 13 Tox	waship 195 Range	27E . NMPM,	Edd	<u>y</u> Courth	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	which approv	ed copy of this form is to be sent)	
Nome of Authorized Transporter of Cil Tesoro Crude Oil Comp.	any	8700 Tesoro Dr.	, San An	tonio, Tx 78286	
Name of Authorized Transporter of Car El Paso Natural Gas	singhead Gas 📄 or Dry Gas 🕅	Address (Give address to P. O. Box 1492,	_ ·	ed copy of this form is to be sent) , Texas 79999	
If well produces oil or liquida, give location of turks.	Unit Sec. Twp. Rge. J 13 19S 27E	is gas actually connected Yes		nknown 9/4/80	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completion	on - (X)	New Well Workover	Deepen I	Plug Back Same Hesty, Dill, Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Periorations		L		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	-	SACKS CEMENT	
			- t lood oil a	nd must be equal to or exceed top allo	
TEST DATA AND REQUEST F	able for this de	fter recovery of total volume pth or be for full 24 hours) ['Producing kiethod (Flow, i			
Date First New Oil Run To Tanks	Date of Test			Choke Size	
Length of Test	Tubing Processe	Casing Pressure	~		
Actual Prod. During Test	Oil-Bbls.	Water - Bbla.		Gas - MCF	
<u></u>		1			
GAS WELL Actual Frod. Tool-MCF/D	Longth of Tout	Bbla. Condenagie AMCF		Gravity of Condensate	
Testing Method (pator, back pr.)	Tubing Presowe (Bhut-In)	Casing Pressure (Shut-1	(a)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVAT	ION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 10			
		BYMere Williams			
		TITLE _OIL AND	GA'S IN	SPECTOR	
F.N. RAD by D Roberts		This form is to be filed in compliance with RULE 1.04. If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation			
District Operations E	well, this form must t	ba accompan oli in accom	dence with RULE 111.		
(1:	de)	able on new and reit	umpleted We	THE and VI for changes of own	
7/9/82 (D)	u/e)	H watt were or nout of	OF TERSTON	by filed for each pool in multi-	