BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78 RECEIVED	
	P. O. BOJ SANTA FE, NEW		DEC 221982		
U 8.0.8.	REQUEST FOR	ALLOWABLE	O. C. D.		
TRANSPURTER DIL 2 DAS 12 DEFRATOR		D.	APTESIA OFFICE		
CAMINATION OFFICE					
Southland Royalty Co	ompany				
21 Desta Drive, Mid	and, Texas 79701				
Reason(s) for filing (Check proper New Well	boxj Change in Transporter of:	Other (Please explain	·)		
Recompletion XX		H I			
Change in Ownership	Casinghead Gas Conden		·····		
Il change of ownership give nar and address of previous owner_	e				
DESCRIPTION OF WELL A	D LEASE	-			
Lease Name J.E.B. Stuart "13" (Well No. Pool Name, Including to	. 1	Foderal or Foo State	648	
	980 Feet From The East Line	and 1980 Feet	From The South		
Line of Section 13	Township 195 Range	· ·	Eddy	County	
· · · · · · · · · · · · · · · · · · ·				:	
Nome of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give adaress to which	approved copy of this form is to	be sent)	
Tesoro Crude 011 Co	•	8700 Tesoro Dr. Sar	Antonio, Tx 78286 approved copy of this form is to	be sent)	
Name of Authorized Transporter of El Paso Natural Gas	Casinghead Gas or Dry Gas (X) CO.	P. 0. Box 1492, E1			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 13 19S 27E	is gas actually connected? Yes	Unknown 9/4/4	0	
If this production is commingled COMPLETION DATA	l with that from any other lease or pool, i	give commingling order numbe			
Designate Type of Compl	etion - (X)	New Well Workover Deer	en Plug Bock Same Hes' XX XX	v. ' Diff. Res' 	
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.		
1-19-80	12-17-82	10,888'	10,465' Tubing Depth		
Elevations (DF, RKB, RT, GR, etc. 3489.1' GR	Morrow A	10,366'	10,260' Depth Casing Shoe		
Perforations 10,366-10,415'			- Deptil Cesility Siles		
		CEMENTING RECORD	SACKS CEM		
HOLE SIZE	CASING & TUBING SIZE	297'	350 sx.		
17 1/2" 12 1/4"	<u>13 3/8"</u> 9 5/8"	2397'			
8 3/4"	4 1/2"	10,888'	950_sx		
	2 3/8"	10,260' Let recovery of total volume of lo	ad oil and must be equal to or e	sceed top ail	
TEST DATA AND REQUEST OIL WELL	able for this de,	oth or be for full 24 hours) Preducing Method (Flow, pump,			
Date First New Oil Run To Tanks	Date of Test	preducing method (1.001 pamp	×		
Length of Test	Tubing Pressure	Casing Pressure	Choi• Sli•		
Actual Prod. During Test	Oll-Bbla.	Walet - Bbls.	Gas+MCF		
GAS WELL					
Actual Frod. Test-MCE/D 517	Length of Test 24 hrs.	Bbla. Condenacte/AddCF	Gravity of Condensate		
Testing Mothod (pitol, back pr.)	Tubing Preserve (Ehut-in)	Cosing Pressue (Shut-11)	Choke Size		
Back Pr.	1550#	OIL CONSE	6/64" RVATION DIVISION		
CERTIFICATE OF COMPLI	AAUE	1 · · · · · · · · · · · · · · · · · · ·	7 1983	19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN (JOJ, 19, 19, 19, Original Signed By			
		Leslie A. Clements			
		TITLESu		1	
Figin A	D D.+		ed in compliance with MULE r allowable for a newly drille	d or deepri	
F.N. RAD by D. Pobato		If this is a request for allowable for a newly drilled or despire well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with NULE it.			
District Operations Engineer		All wortions of this form must be filled out completely for allo- able on new and recompleted wells.			
12-20-82	(1:11.)	L	is I, II, III, and VI for cher ansporter, or other such chang	e of conditi	
	(Date)	Separete Forms C-10	4 must be filed for each pe		
•		completed wells.			