

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dist
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23133

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

J.E.B. STUART "13" Com

8. Well No.

1

9. Pool name or Wildcat

ANGEL RANCH ATAKA MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

OCT 26 '94

2. Name of Operator

CHI OPERATING, INC

O. C. D.
ARTESIA OFFICE

3. Address of Operator

P.O. Box 1799, MIDLAND TX 79702-1799

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The EAST Line

Section 13

Township 19S

Range 27E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3489.1 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU WD UNIT 9/19/94. SWAB MORROW ZONE. WOULD NOT SUSTAIN FLOW.
- 2) POH W/ PKR + TBG. RAN BIT + SCRAPER TO 10,200' FOM.
- 3) RU W/L UNIT. SET CIBP @ 10,200' KB. DUMP 35' CMT. TEST PLUG TO 2000 PSI. OK.
- 4) PERF @ 5300' w/ 2 shots. CIRC BEHIND 4 1/2" CSG TO SURF.
- 5) TIH W/ CR SET @ 5247'. CEMENT 4 1/2" w/ 500 SX CI 'C' w/ 2pps BA-58, 1% FLG + 0.37% CD-32. WOC 18 HRS.
- 6) TIH + DRILL CMT 5140 - 5347'. TEST CSG TO 1000 PSI. FOM.
- 7) RU. GR/CBL PERFORATE 4900-5092'. TIH + SET PKR 4803'. ACIDIZE 2000 GAL NEOF. SWAB FOM W/ TBG. FRAC W/ 186,000 # 14/30 + 65,000 GAX X-LINK.
- 8) TIH + SET PKR @ 4800'. SWAB TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David C. Myers

TITLE

Operations Manager

DATE

10/25/94

TYPE OR PRINT NAME

DAVID C. MYERS

TELEPHONE NO.

915 685-5001

(This space for State Use)

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 11 1994

CONDITIONS OF APPROVAL, IF ANY: