

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESCRIPTION/UTM SERIAL NO.

RECEIVED
NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEB 4 1980

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE

8. FARM OR LEASE NAME

Allison "CQ" Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Und. Boyd Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 13-19S-24E
Unit C NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

JAN 31 1980

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL & 1980' FWL of Section 13-19S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3613' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 5:00 PM 1-25-80.

TD 363' - Ran 8 joints of 13-3/8" 48# H-40 ST&C (363') of casing set at 363'. 1-Guide shoe at 363'. 1-Insert float at 323'. Cemented w/360 sacks Class C 4% CaCl. PD 1:10 AM 1-27-80. Slurry weight 14.8, 1.32 cu.ft./sack. Compressive Strength at 70 degrees 1023 psi in 12 hours. Cement circulated 20 sacks to surface. WOC and cement fell, filled hole w/5 yards of Ready-mix. WOC 12 hours, backed off and reduced hole to 12¼". Drilled plug and tested to 600#. OK, resumed drilling.

TD 912' - Ran 23 joints of 8-5/8" K-55 24# ST&C (916') of casing set at 912', 1-Guide shoe at 912', 1-insert float at 872'. 1-centralizer and cement basket at 378'. Cemented as follows w/550 sacks Howco-Lite, 5#/sack gilsonite, 1/4# flocele 2% cacl, tailed in w/150 sacks Class C 2% CaCl. PD 1:00 PM 1-29-80. Cement circulated 50 sacks to surface. WOC 18 hours, NU and tested to 1500# OK, reduced hole to 7-7/8", drilled plug and tested to 600#. OK and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty.

DATE

1-30-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

TITLE

DISTRICT ENGINEER

DATE

FEB 01 1980

CONDITIONS OF APPROVAL, IF ANY: