

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
RECEIVED NO.

NM 14118

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION RECEIVED NO. NM 14118	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME MAR 13 1980	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM		7. UNIT AGREEMENT NAME ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FWL of Section 13-19S-24E		8. FARM OR LEASE NAME Allison "CQ" Federal	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3613' GR		10. FIELD AND POOL, OR WILDCAT Und. Boyd Morrow	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 13-19S-24E Unit C NMPM	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

DST'S ABANDONMENT*

Set Production Csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9320'; WLPBTD 9290' - Ran 248 joints of 5½" 17# & 15.5# N-80 & K-55 LT&C casing as follows: 22 joints 17# N-80 (900'); 45 joints 17# K-55 (1800'); 137 joints 15.5# K-55 (4900'); 44 joints 17# K-55 (1720') (Total 9320') of casing set at 9320'. 1-guide shoe at 9320'. Diff-fill float collar at 9380'. 10 centralizers. Cemented w/250 gallons mud flush, 515 sacks Howco Lite, 3/10% Halad-22, 6/10% CFR-2, 5#/sack KCL. Tailed in w/230 sacks Class H 3/10% Halad-22, 6/10% CFR-2, 5#/ sack KCL. PD 10:45 PM 3-1-80. WOC and tested to 2000#. OK. Ran Temperature Survey and found top of cement at 6310'. WLPBTD 9290'

DST #1 - 7330-7500' - TO 30", SI 90", TO 60", SI 180". TO w/weak blow Reopened w/good blow. No GTS. Recovered: 60' DM. Sampler: 100 psi, 1100 cc DM. BHT 130 degrees. Pressures: HP 3596-3596; IFP 145-126; FSIP 307; FFP 145-126; FSIP 253.

18. I hereby certify that the foregoing is true and correct

SIGNED

George H. Steward

TITLE

Geol. Secty.

DATE

3-11-80

(This space for Federal or State office use)

APPROVED BY

(Ons. Sgd.)

GEORGE H. STEWARD

TITLE

DISTRICT ENGINEER

DATE

MAR 12 1980