

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14118

6. IF INDIAN, ALLOTTED NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660' FNL & 1980' FWL of Section 13-19S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3613' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9320'; WLPBTD 9290' - WIH w/Tubing Conveyed gun and Baker Lok-Set packer on 2-7/8" tubing, set packer at 8916'. Perforated 8950-8960' w/40 .50" holes (4spf). No GTS. Ran swab and swabbed dry. Had trace of gas TSTM. Pulled guns. WIH w/Baker Lok-Set packer on 2-7/8" tubing, set packer at 8920'. Acidized perforations w/2500 gallons 7½% MS acid and nitrogen w/ball sealers. Sand Frac'd w/16000g treated fluid, 8000g CO-2 and 50000# sand. Swabbed dry in 3 runs. Well stabilized at 90# on 1/8" choke. Killed well, pulled packer out of hole at 8920'. RIH w/RBP set at 8930'. WIH w/Casing gun on wireline and perforated 8804-8904 w/14 .50" holes as follows: 8804, 05, 06, 17, 17½, 18, 18½, 19, 8898, 99, 8901, 02, 03 & 04. POOH. RIH w/ Guiberson Uni VI packer, set packer at 8775'. Swabbed dry. Acidized perforations w/2500 gallons 7½% acid and nitrogen. Flowing 30# on 1/2" choke. Sand Frac'd perforations w/ 16000g gelled 3% acid and 8000 gallons CO-2 and 19000# sand w/ball sealers. Flowing back load. Pulled RBP at 8930' and opened all perforations from 8804-8960'. Well cleaned up and flowed 90# on 1/2" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Johnson

TITLE

Geol. Secty.

DATE

7-7-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 9 1980