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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-2919

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	RECEIVED MAY - 5 1980
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name SRC "KZ" State
9. Well No. 6

2. Name of Operator Yates Petroleum Corporation	O. C. D. ARTESIA OFFICE
3. Address of Operator 207 South 4th Street-Artesia, NM 88210	

10. Field and Pool, or Wildcat Penasco Draw Morrow

4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 1 TWP. 19S RGE. 24E NMPM
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11. County Eddy

15. Date Spudded 3-5-80	16. Date T.D. Reached 4-1-80	17. Date Compl. (Ready to Prod.) 4-11-80	18. Elevations (DF, RKB, RT, GR, etc.) 3684' GR	19. Elev. Casinghead
20. Total Depth 9200'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9200'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8788-91' Morrow	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL/FDC, DLL	27. Was Well Cased No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	406	17 1/2"	400 sacks	
8-5/8"	24#	1003'	12 1/4"	650 sacks	
4 1/2"	11.6&10.5#	9200'	7-7/8"	1075 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8752'	8752'

31. Perforation Record (Interval, size and number) 8788-91' w/10 .50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8788-91' AMOUNT AND KIND MATERIAL USED 1000g 7 1/2% MS acid & nitrogen
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33. PRODUCTION							
Date First Production 4-11-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 4-11-80	Hours Tested 4	Choke Size 1/2"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 121	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 110#	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 725	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented will be sold	Test Witnessed By Harvey Apple
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Christina Johnson	TITLE Geol. Secty.	DATE 5-3-80

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	7460'
T. Salt _____	T. Strawn _____	
B. Salt _____	T. Atoka _____	9060
T. Yates _____	T. Miss _____	
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	
T. Grayburg _____	T. Montoya _____	
T. San Andres _____	T. Simpson _____	
T. Glorieta _____	T. McKee _____	
T. Paddock _____	T. Ellenburger _____	
T. Blinebry _____	T. Gr. Wash _____	
T. Tubb _____	T. Granite _____	
T. Drinkard _____	T. Delaware Sand _____	
T. Abo _____	T. Bone Springs _____	4030'
T. Wolfcamp _____	T. Morrow _____	5222'
T. Penn. _____	T. Chester _____	8932
T. Cisco (Bough C) _____	T. _____	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Tediito _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	406	406	Surface & rock	5088	5250	162	Dolo & shale
406	576	170	Water sand	5250	8893	3643	Lime & shale
576	745	169	Lime, anhy & sand	8993	8975	82	Shale
745	1277	532	Lime	8975	9200	225	Lime & shale
1277	2891	1614	Anhy & dolo				
2891	3390	499	Dolomite				
3390	3622	232	Dolo & lime				
3622	3850	228	Lime				
3850	4255	405	Abo shale & dolo				
4255	4392	137	Lime, shale & dolo				
4392	4542	150	Lime				
4542	5088	546	Lime & shale				

WELL NAME AND NUMBER SRC KZ State #6

LOCATION 660/N, 1980/W, Section 1, T19S, R24E, Eddy County, NM

(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

RECEIVED

OPERATOR Yates Petroleum Corporation

DRILLING CONTRACTOR MORANCO

MAY - 5 1980

O. C. D.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth
<u>1/4</u> <u>100</u>	<u>1</u> <u>3330</u>	<u>1</u> <u>7227</u>	
<u>1/4</u> <u>300</u>	<u>1</u> <u>3840</u>	<u>1</u> <u>7530</u>	
<u>1/4</u> <u>406</u>	<u>1 1/4</u> <u>4225</u>	<u>1 1/2</u> <u>7939</u>	
<u>1/2</u> <u>583</u>	<u>1 1/4</u> <u>4345</u>	<u>1 3/4</u> <u>8414</u>	
<u>1/2</u> <u>782</u>	<u>1 1/4</u> <u>4525</u>	<u>2</u> <u>8722</u>	
<u>1/2</u> <u>1005</u>	<u>1 3/4</u> <u>4830</u>	<u>1</u> <u>9200</u>	
<u>1/2</u> <u>1269</u>	<u>1 1/2</u> <u>4922</u>		
<u>3/4</u> <u>1614</u>	<u>1 3/4</u> <u>5210</u>		
<u>3/4</u> <u>1908</u>	<u>1 1/2</u> <u>5501</u>		
<u>3/4</u> <u>2182</u>	<u>1 1/4</u> <u>5834</u>		
<u>3/4</u> <u>2545</u>	<u>1/2</u> <u>6250</u>		
<u>1</u> <u>2801</u>	<u>1/2</u> <u>6743</u>		

Drilling Contractor MORANCO

By

Jerry Gilbert
Jerry Gilbert, Vice President Engineering

Subscribed and sworn to before me this 7th day of April 1980

