Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

HEGEIVED

Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

215 1 RIC 1 111 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR A	LLOWABI	E AND A	UTHORIZ	ATION S			
ſ .	AND NATURAL GAS WEII API No.								
Operator YATES PETROLEUM		30-015-23149							
Address 105 SOUTH 4th S	TREET, AR	CESIA,	NM 882		101				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Other (Please explain) APPROVED FOR COMMINGLED PRODUCTION BY NMOCD ORDER DHC-722. MORROW POOL: 5% OIL; 5% GAS								
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL A	ND LEASE Well	i _	Name, Includin	g Formation raw Morr	ow		of Lease Flederal of Fife	L-29	ase No. 19
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line									
Section 1 Township	198	Rang	e 24E	, NN	ирм,			Eddy	County
Mame of Authorized Transporter of Oil or Condensate Madress (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210								u)	
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Transwestern Pipeline Co.				Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 1 19S 24E			Yes			4-25-89		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lea	e or pool,	give comming!	ing order numb	per:				
Designate Type of Completion -	- (X) j	Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formati	on	Top OiVGas Pay			Tubing Depth		
Perforations	·			Depth Casing	Shoe				
	TUBI	NG, CA	SING AND	CEMENTI	NG RECOR	D			CAPT
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			S	ACKS CEM	ENI
V TEST DATA AND REQUES	T FOR ALL	OWABL	Ē						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	-		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

GAS WELL

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

Division have been complied with and is true and complete to the best of my!	that the information given above knowledge and belief.
Duanite Sa	<u></u>
01/2	- PRODUCTION SUPVR.
Printed Name 4-26-89	Title (505) 748-1471

OIL CONSERVATION DIVISION

Gravity of Condensate

MAY 1 6 1989 Date Approved . Original Signed By Mike Williams

Length of Test

Tubing Pressure (Shut-in)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. sh need in multiply completed wells.