

458

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-79

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U.S.O.I.	
LAND OFFICE	
OPERATOR	1

SEP 15 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2919
7. Unit Agreement Name
8. Farm or Lease Name SRC "KZ" State
9. Well No. 6
10. Field and Pool, or Wildcat Und. Penasco Draw
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ANY OTHER WELL OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 S. 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 19S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3684' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103,

6-10-80 - 6-14-80 Sand frac'd Morrow perforations 8788-91' w/9500 gallons frac fluid (6000 gallons MS frac fluid, 500 gallons 7-1/2% MS acid & 3000 gallons CO₂) & 15000# 20/40 sand. Flowed back load.

7-8-80 - Moved in and rigged up pulling unit, Set standing valve in packer at 8746'. Bled well down, loaded hole. WBIH w/RBP set at 8700' POOH. WIH w/casing gun on wireline & perforated 7468-7493' w/14 .50" holes as follows: 7468-73' (10 holes), 7491-93' (4 holes). POOH. WIH w/RBP set at 7518' & Guiberson Uni VI packer on 2-3/8" tubing set packer at 7436'. Treated perforations w/2000 gallons 15% DS-30 acid. Recovered load. Cleaned up well. Stabilized well at 900 psi on 1/2" positive choke = 5,717 mcf/d.

Well shut-in waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert K. Hall TITLE Engineer DATE Sept. 12, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1980

CONDITIONS OF APPROVAL, IF ANY: