

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
		3. Reason for Filing Code RC
4. API Number 30-015-23164	5. Pool Name Turkey Track North (Cisco)	6. Pool Code 867460
7. Property Code 001794	8. Property Name Palmillo State Com	9. Well Number 1

II. 10. Surface Location

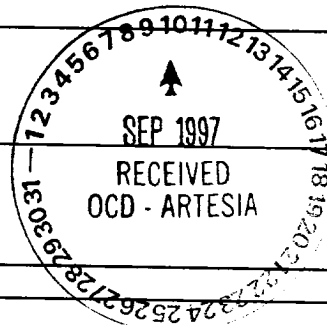
UI or Lot No. J	Section 1	Township 19S	Range 28E	Lot. Idn	Feet from the 1980'	North/South line South	Feet from the 1980'	East/West line East	County Eddy
--------------------	--------------	-----------------	--------------	----------	------------------------	---------------------------	------------------------	------------------------	----------------

11. Bottom Hole Location

UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code Pumping	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia New Mexico 88211-0159	0517810	Oil	Unit Letter H Section 1, T19S-R28E
009171	GPM Gas Corporation 4001 Penbrook Odessa, Texas 79761	0517830	Gas	Unit Letter H Section 1, T19S-R28E



IV. Produced Water

23. POD	24. POD ULSTR Location and Description Unit Letter H, T19S-R28E
---------	--

V. Well Completion Data

25. Spud Date 3/4/97	26. Ready Date 7/31/97	27. TD 11,250'	28. PBTD 10,600'	29. Perforations 9490-9512'	30. DHC, DC, MC
31. Hole Size 15"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 407'	34. Sacks Cement 400 sx		
11"	8-5/8"	3248'	1600 sx		
7-7/8"	5-1/2"	11,250'	1100 sx		

VI. Well Test Data

35. Date New Oil 8/1/97	36. Gas Delivery Date 8/1/97	37. Test Date 8/5/97	38. Test Length 24 ---	39. Tubing Pressure	40. Csg Pressure
41. Choke Size NA	42. Oil 34	43. Water 53	44. Gas 330	45. AOF	46. Test Method Pumping

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tami L. Wilber

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 9/8/97

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

SEP 26 1997

48. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date