

Phone
713-790-9132

LYNES, INC.

Box 12486
Houston, TX 77017

Contractor Quarles Drilling Corp. Top Choke 1/4"
Rig No. 1 Bottom Choke 3/8"
Spot 1980' FSL & 1980' FEL Size Hole 8 1/2"
Sec. 1 Size Rat Hole --
Twp. 19 S Size & Wt. D. P. 4 1/2"
Rng. 28 E Size Wt. Pipe --
Field Palmillo Turkey Trk. I. D. of D. C. 2 1/4"
County Eddy Length of D. C. 527'
State New Mexico Total Depth 6700'
Elevation 3403' K.B. Interval Tested 6500-6700'
Formation Bone Springs Type of Test Bottom Hole
Conventional

Flow No. 1 5 Min.
Shut-in No. 1 55 Min.
Flow No. 2 120 Min.
Shut-in No. 2 240 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 180° F
Mud Weight 8.6
Gravity --
Viscosity 28

Tool opened @ 10:34PM

Outside Recorder

PRD Make Kuster K-3
No. 13081 Cap. 6050 @ 6695'

	Press	Corrected
Initial Hydrostatic	A	2985
Final Hydrostatic	K	2965
Initial Flow	B	157
Final Initial Flow	C	152
Initial Shut-in	D	299
Second Initial Flow	E	134
Second Final Flow	F	129
Second Shut-in	G	210
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, N.M.
Our Tester: R. Casillas
Witnessed By: _____

Did Well Flow - Gas no Oil no Water no

RECOVERY IN PIPE: 124' Total Fluid.

20' Oil = 0.28 bbl.

104' Oil & gas cut drilling fluid = 1.47 bbl.

4516' Gas above fluid

Top Sample R.W.: 15,000 ppm. cl.

Middle Sample R.W.: 23,000 ppm. cl.

Bottom Sample R.W.: 25,000 ppm. cl.

Blow Description:

1st Flow: Tool opened with a weak blow, increased to a strong blow in 3 minutes and remained thru flow period.

2nd Flow: Tool opened with a fair blow, increased to a strong blow in 1 minute and remained thru flow period.

Address Midland, Texas 79701

Ticket No. 22899

Date 4-14-80

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