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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

RECEIVED
JUN 16 1980

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-4397

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	O. C. D.
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER ☐	ARTESIA, OFFICE

7. Unit Agreement Name ----
8. Farm or Lease Name Palmillo State
9. Well No. 1
10. Field and Pool, or Wildcat North Turkey Track Morrow

2. Name of Operator Bass Enterprises Production Co.
3. Address of Operator Box 2760, Midland, Texas 79702
4. Location of Well

UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>19S</u> RGE. <u>28E</u> NMPM

11. County Eddy

15. Date Spudded Mar. 25, 1980	16. Date T.D. Reached May 8, 1980	17. Date Compl. (Ready to Prod.) May 30, 1980	18. Elevations (DF, RKB, RT, GR, etc.) 3385.2' GL 3403.7' KB
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19. Elev. Casinghead ---

20. Total Depth 11,250'	21. Plug Back T.D. 11,192'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0' - 11,250'	Cable Tools ----
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25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,879' - 11,042' (9 holes) Morrow

26. Type Electric and Other Logs Run CN-FD, DLL-MSFL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	410'	15"	400 sks Class "C" - circ.	None
8 5/8"	32 & 28	3248'	11"	1400 Lite & 200 Cl "C"	None
5 1/2"	17 & 15.5	11250'	7 7/8"	200 Lite & 900 Cl "H"	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	8600' / 0800	8600' / 0800

31. Perforation Record (Interval, size and number) One (1) JSPF @ ea depth: 10,879', 10,885', 10,888', 10,985', 10,987', 10,990', 11,036', 11,039', & 11,042'. Nine holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,879'-11,042'	2500 gals 7 1/2% MS - 18 balls.

33. PRODUCTION							
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI - WOPL	
Date of Test June 2, 1980	Hours Tested 8	Choke Size Various	Prod'n. Per Test Period →	Oil - Bbl. ---	Gas - MCF 450	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 2840	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF AOF 11,696	Water - Bbl. ---	Oil Gravity - API (Corr.) ---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.	Test Witnessed By Davis Services	Tested by: Davis Services
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35. List of Attachments One each above logs.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>H. P. Murty, Jr.</u> TITLE <u>Sr. Prod. Clerk</u> DATE <u>June 12, 1980</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. ~~xxx~~ Yeso _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. U Morrow _____
T. L Morrow _____
T. T Chester _____

9909
10216
786
1707
2065
2502
3260
8685
10600
10937
11165

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,879' to 11,012'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface sand				
410	1814	1404	Anhy & Salt				
1814	2246	432	Anhy, Dolo & Sand				
2246	2835	589	Anhy, Dolo & Shale				
2835	3250	415	Dolo & Sand				
3250	4408	1158	Dolo & Shale				
4408	6700	2292	Lime & Chert				
6700	8353	1653	Lime				
8353	9078	725	Lime				
9078	10420	1342	Lime & Shale				
10420	10791	371	Lime & Shale				
10791	11250	459	Lime, Shale & Sand				