

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 25 1982

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.

ARTESIA, OFFICE

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	

TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESV. ☐	OTHER ☐

Name of Operator BASS ENTERPRISES PRODUCTION CO.Address of Operator Box 2760, MIDLAND, TX 79702-2760Location of Well Box 2760, MIDLAND, TX 79702-2760WITNESS J LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM EAST LINE OF SEC. 1 TWP. 19S RGE. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-80	5-8-80	4-29-82	3385.2' GL 3403.7' KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
11,250'	11,192'	SINGLE	0'-11,250'	
25. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,879'-11,042' (9 HOLES) MORROW				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
CN-FD, DLL-MSFL				NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	410'	15"	400 C1"C" - CIRC	NONE
8 5/8"	32 + 28	3248'	11"	1400 LITE + 400 C1"C"	NONE
5 1/2"	17 + 15.5	11250'	7 7/8"	200 LITE + 900 C1"H"	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/2	10,800'	10,300'

Perforation Record (Interval, size and number)

ONE (1) TSPF @ EA. DEPTH: 10,879', 10,885', 10,888', 10,985', 10,987', 10,990', 11,036', 11,039', & 11,042. NINE (9) HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,879 - 11,042'	2500 GALS 7 1/2% MS-18 BALLS

PRODUCTION

33. Date First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)	35. Well Status (Prod. or Shut-in)
4-29-82	FLOWING	PRODUCING
36. Date of Test	37. Hours Tested	38. Choke Size
4-29-82	24	9/64"
39. Flow Tubing Press.	40. Casing Pressure	41. Calculated 24-Hour Rate
1500	PKR	
42. Disposition of Gas (Sold, used for fuel, vented, etc.)	43. Test Witnessed By	
SOLD	REX ROBERTSON	

4. List of Attachments

WORD "COM" ADDED TO LEASE NAME PER CERT. OF APPROVAL DTD 5/26/82, ETC.
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 4/11/82.SIGNED H. P. Murphy, Jr. TITLE Dr. Prod. Clerk DATE June 24, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9909	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10216	T. Pictured Cliffs	T. Penn. "D"
T. Yates 786	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1707	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2065	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2502	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3260	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 3560	T. Wingate	T.
T. Wolfcamp 8685	T. U Morrow 10600	T. Chinle	T.
T. Penn.	T. L Morrow 10937	T. Permian	T.
T. Cisco (Bough C)	T. T HESTER 11165	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,879' to 11,042'	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet
No. 2, from	feet
No. 3, from	feet
No. 4, from	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	SURFACE SAND				
410	1814	1404	ANHY & SALT				
1804	2246	432	ANHY, DOLO & SD				
2246	2835	589	" " "				
2835	3250	415	DOLO & SD				
3250	4408	1158	DOLO & SH				
4408	6700	2292	LM & CH				
6700	8353	1653	LM				
8353	9078	725	LM				
9078	10420	1342	LM & SH				
10420	10791	371	" & "				
10791	11250	459	" , " & SD				