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JUN 25 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE	
U.S.O.	
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OPERATOR	UAS
PRODUCTION OFFICE	

BASS ENTERPRISES PRODUCTION CO. ✓
Address

Box 2760, MIDLAND, TX 79702-2760

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Costinghead Gas ☐ Condensate ☐

Other (Please explain)

ADD WORD "COM" TO LEASE NAME PER
CERT. OF APPROVAL DTD 5/26/82, EFF.
4/1/82.

Change of ownership give name
and address of previous owner

NONE

DESCRIPTION OF WELL AND LEASE

Lease Name PALMILLO STATE COM Well No. 1 Field Name, including formation NORTH TURKEY TRACK, MORROW State, lot or dist. of sec. STATE B-11339-10

Unit Letter J : 1980 Feet from The SOUTH Line and 192 Feet from The EAST

Line of Section 1 Township 19S Range 28E Meridian FLY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

THE PERMIAN CORPORATION

Address to which address to which approved copy of this permit is to sent,

Box 1183, HOUSTON, TX 77001

Name of Authorized Transporter of Costinghead Gas ☐ or Dry Gas ☒

NATURAL GAS PIPE LINE CO. OF AMERICA

Address to which address to which approved copy of this permit is to sent,

Box 236, MIDLAND, TX 79702

If well produces oil or liquids, give location of tanks. Unit H Sec. 1 Twp. 19S Rge. 28E

Is gas actually being sold? YES

this production is commingled with that from any other lease or pool, give commingling pool number

COMPLETION DATA

Designate Type of Completion - (X) Oil well ☐ Gas well ☒ New well ☐ Recompletes ☐ Conversion ☐ Deepen ☐

Date Spudded 3-25-80 Date Completed to Test 11,250' Total Depth 11,192'

Locations (H.F., R.R., RT, etc.) 3385.2' GL 3403.7 KB Name of Producing Formation MORROW Top Oil Level 10,800'

Calculations ONE (1) TSPF @ EA. DEPTH: 10,879', 10,885', 10,888', 10,985', 10,987', 10,990', 11,036', 11,039' & 11,042'. NINE (9) HOLES. Depth casing shoe 11,250'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	410'	400 CI "C" - CIRC.
11"	8 5/8"	3248'	1400 LITE & 400 CI "C"
7 7/8"	5 1/2"	11250'	200 LITE & 900 CI "H"
5 1/2" CSG	2 3/8"	PKR @ 10,800'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a series of tests of fluid volume must be equal to or exceed allowable for this depth or depth to be tested)

Test First New Oil from Test	Date of Test	Pressure, Temperature, Pump, etc.	Flow Rate
Length of Test	Tubing Pressure	Casing Pressure	Flow Rate
Test First, During Test	Oil-Brine	Water-Brine	Flow Rate

Per. Co. 11-23-82
O'Connor 11-23-82

GAS WELL

New Well, Test-MCF/D	Length of Test	Depth, Casing, etc.	Quantity of Gas Produced
<u>3056</u>	<u>24</u>	<u>7.83</u>	<u>49.3</u>
Testing Method (flow, back pr.)	Flowing Pressure (include)	Casing Pressure (include)	Casing Size
<u>DOWN SALES LINE</u>	<u>1500' FLOWING</u>	<u>PACKER</u>	<u>4 1/2"</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. Murty, Jr.

(Signature)

Senior Production Clerk

June 25, 1982

(Date)

APPROVED BY

W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This permit is to be filed in compliance with rules and regulations.

If the permit is for oil or gas for use in drilling or deepening a well, the permit is to be accompanied by a statement of the depth to be tested, and the test is to be conducted within 60 days.

If the permit is for oil or gas for use in filling a well completely, the permit is to be accompanied by a statement of the volume of oil or gas to be produced.

If the permit is for oil or gas for use in other operations, the permit is to be accompanied by a statement of the operations to be conducted.