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to Appropriate

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-283

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Bass Enterprises Production Co. P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
4. Property Code 1794		3. API Number 30-015-23164
5. Property Name Palmillo State Com		6. Well No. 1

**7. Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	19S	28E		1980'	South	1980'	East	Eddy

**8. Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

9. Proposed Pool 1 Turkey Track North	10. Proposed Pool 2
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11. Work Type Code P	12. Well Type Code Oil	13. Cable/Rotary Rotary	14. Lease Type Code State	15. Ground Level Elevation 3385.2'
16. Multiple No	17. Proposed Depth 10,600'	18. Formation Cisco	19. Contractor Cobra Well Service	20. Spud Date

**21. Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
15"	11-3/4"	42#	407'	400 sx	Surface
11"	8-5/8"	28# & 32#	3248'	1600 sx	Surface
7-7/8"	5-1/2"	17# & 15.5#	11,250'	1100 sx	7700' (Calc)

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Perfs: 10,879-11,054' (Morrow).

RU Dual Manual 3000 psi BOPE.

Pull out of hole with tubing and packer.

Set CIBP @ 10,600' and dump 35' cement on top.

Run in hole with packer on tubing. Set packer @ 9450'.

Perforate thru tubing @ 9490' to 9512' with 2 SPF (46 holes). (Cisco)

If well will not flow, acidize with 1000 gallons 15% HCl and 69 ball sealers. Flush acid and swab well in.

Place well on production.

23. I hereby certify that the information given above is true and complete to the of my knowledge and belief.

Signature: *Tami L. Wilber*

Printed Name: Tami L. Wilber

Title: Production Clerk

Date: 4/4/97

Phone: (915) 683-2277

**OIL CONSERVATION DIVISION**

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
DISTRICT II SUPERVISOR

Title:  
Approval Date: **APR 21 1997**

Conditions of Approval:  
Attached