

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St. SEP - 3 1987  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.

30-015-23164

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

001794

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Palmillo State

2. Name of Operator

Bass Enterprises Production Co.

8. Well No.

1

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

9. Pool name or Wildcat

Turkey Track North (C1sco)

4. Well Location

Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East Line

Section 1

Township 19S

Range 28E

NMPM

Eddy

County

10. Date Spudded

3/4/97

11. Date T.D. Reached

3/8/97

12. Date Compl.(Ready to Prod.)

7/31/97

13. Elevations(DF & RKB, RT, GR, etc.)

3385.2'

14. Elev. Casinghead

...

15. Total Depth

11,250'

16. Plug Back T.D.

10,600'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

19. Producing Interval(s), of this completion - Top, Bottom, Name

9490-9512'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	407'	15"	400 SX	NA
8-5/8"	28# & 32#	3248'	11"	1600 SX	NA
5-1/2"	17# & 15.5#	11,250'	7-7/8"	1100 SX	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-3/8"	9582'	9545' SN

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9490-9501' (12", 24 holes)

9502-9512' (11", 22 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9490-9512'

Acidize perms w/ 1000 gals 15%

HCl acid

28. PRODUCTION

Date First Production

8/1/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 6-1/2 SPM x 120' x 1-1/4"

Well Status (Prod. or Shut-in)

Producing

Date of Test

8/5/97

Hours Tested

24

Choke Size

NA

Prod'n For Test Period

34

Oil - Bbl.

34

Gas - MCF

330

Water - Bbl.

53

Gas - Oil Ratio

9705

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

34

Gas - MCF

330

Water - Bbl.

53

Oil Gravity - API (Corr.)

33.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, Lease Use

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jami L. Wilber

Printed Name

Tami L. Wilber

Title Production Clerk Date 9/5/97

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 9909'
B. Salt	T. Atoka 10216'
T. Yates 786'	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 1707'	T. Silurian
T. Grayburg 2065'	T. Montoya
T. San Andres 2502'	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs 3560'
T. Abo	T. Yeso 3260'
T. Wolfcamp 8685'	T. U. Morrow 10,600'
T. Penn	T. L. Morrow 10,937'
T. Cisco (Bough C)	T.

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 10,879' to 11,042'  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from..... to .....

No. 4, from..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	410	410	Surface Sand
410	1814	1404	Anhy & Salt
1804	2246	432	Anhy, Dolo & Sand
2835	3250	415	Dolo & Sand
4408	6700	2292	Lime & CH
6700	8353	1653	Lime
8353	9078	725	Lime
9078	10,420	1342	Lime & Shale
10,420	10,791	371	Lime and Shale
10,791	11,250	459	Lime, Shale & Sand