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NEW MEXICO OIL CONSERVATION COMMISSION JUN 30 1980

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 4397

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Bass Enterprises Production Company ✓	Palmillo State
3. Address of Operator	9. Well No.
Box 2760; Midland, Tx. 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM	Wolfcamp North Turkey Tract
THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3385.2' GL 3403.7' KB	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER Testing the Wolfcamp (See below) <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Having potential tested the Morrow zone of the above referenced well, BEPCO now proposes to explore the commerciality of the Wolfcamp zone in said well. Testing of the Wolfcamp would be accomplished with the setting of a retrievable bridge plug at approximately 8900'. The interval from 8693' to 8795' would then be perforated and acidized. Results would then be analysed and should the Wolfcamp prove to be commercial, appropriate forms for the dual completion of both the Morrow and Wolfcamp zones would be submitted.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Foster TITLE Production Clerk DATE 6/27/80
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 1 1980
CONDITIONS OF APPROVAL, IF ANY: