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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-8-8

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-4397

10. TYPE OF WELL Oil

b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED
 PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	---
8. Farm or Lease Name	Palmillo State
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat Wolfcamp

2. Name of Operator Bass Enterprises Production Co. JUL 17 1980

3. Address of Operator Box 2760; Midland, Texas 79702 O. C. D. ARTESIA, OFFICE

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 1 TWP. 19S RGE. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/25/80	5/8/80	6/11/80	3385.2' GL 3403.7' KB	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
11250'	11192'	---	Rotary Tools 0-11250'	no
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
8693-8795' (20 holes) Wolfcamp				no
26. Type Electric and Other Logs Run CN-FD, DLL-MSFL				27. Was Well Cored
				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	410'	15"	400 sx Class "C" circ	none
8-5/8"	32 & 28	3248'	11"	1400 lite & 200 Class "C"	none
5-1/2"	17 & 15.5	11250'	7-7/8"	200 lite & 900 Class "H"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-3/8"	8600'	8600'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
8693, 8695, 8698, 8702, 8704, 8707, 8710, 8713, 8715, 8750, 8753, 8757, 8761, 8764, 8769, 8781, 8784, 8787, 8791 & 8795' (4" gun - 20 holes in two runs)	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8693-8795'</td> <td>5000 gals 25% DS-30 acid, 2500 gals CO₂ acid w/add. (30 balls)</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8693-8795'	5000 gals 25% DS-30 acid, 2500 gals CO ₂ acid w/add. (30 balls)
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8693-8795'	5000 gals 25% DS-30 acid, 2500 gals CO ₂ acid w/add. (30 balls)				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6/12/80	flowing					shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/17/80	2 hours	18/64"	→	140	75	0	536
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1075	packer	→	1680	901	0	50.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold

Test Witnessed By Davis Services Tested by Davis Services

35. List of Attachments one each of above logs (previously submitted with Morrow completion E-105)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE 7/16/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9,909</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,216</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>786</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1,707</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2,065</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2,502</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. xxx Yesso <u>3,260</u>	T. Bone Springs <u>3,560</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8,685</u>	T. U. Morrow <u>10,600</u>	T. Chinle _____	T. _____
T. Penn. _____	T. L. Morrow <u>10,937</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. T/Chester <u>11,165</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8693'</u> to <u>8795'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface Sand				
410	1814	1404	Anhy & Salt				
1814	2246	432	Anhy, Dolo & Sand				
2246	2835	589	Anhy, Dolo, & Shale				
2835	3250	415	Dolo & Sand				
3250	4408	1158	Dolo & Shale				
4408	6700	2292	Lime & Chert				
6700	8353	1653	Lime				
8353	9078	725	Lime				
9078	10420	1342	Lime & Shale				
10420	10791	371	Lime & Shale				
10791	11250	459	Lime, Shale, & Sand				