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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

OCT 23 1980

Operator BASS ENTERPRISES PRODUCTION CO. O.C.C.
Address ARTESIAN CENTER

Box 2760, MIDLAND, TX 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter etc. ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name PALMILLO STATE Lease No. R 6698 Well No. 6-2-81 Pool Name, Including Formation West Palmilillo Kind of Lease WOLFCAMP
Location State, Federal or For

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST

Line of Section 1 Township 19S Range 28E , N.M.P.M. EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

THE PERMIAN CORPORATION

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

PHILLIPS PETROLEUM COMPANY

Well produces oil or liquids, give location of tanks. 015126 Unit H Sec. 1 Twp. 19S Rge. 28E

Is gas actually connected? NO When 12-4-80

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA PC597

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
<u>MARCH 25, 1980</u>	<u>JUNE 12, 1980</u>	<u>11,250</u>	<u>11,192</u>				
Perforations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth				
<u>3385' GL 3404' KB</u>	<u>WOLFCAMP</u>	<u>8693'</u>					
Perforations <u>8693' - 8795' (20 HOLES)</u>			Depth Casing Shoe <u>11,250'</u>				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>15"</u>	<u>11 3/4"</u>	<u>410'</u>	<u>400 CL 2" - CIA</u>
<u>11"</u>	<u>8 5/8"</u>	<u>3200'</u>	<u>1600 SACKS - CIA</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>11250</u>	<u>1100 SACKS</u>
<u>5 1/2" C56</u>	<u>2 3/8"</u>	<u>5WANG @ 2600'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE

II. WELL T4A 230 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>JUNE 12, 1980</u>	<u>JUNE 17, 1980</u>	<u>FLOWING</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>TWO (2) HOURS</u>	<u>1075</u>	<u>PACKER</u>	<u>18/64"</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	<u>140</u>	<u>0</u>	<u>75</u>

DEVIATION SHEET SUBMITTED WITH MORROW FORMATION C-104.

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Murty Jr.
(Signature)
Senior Production Clerk
(Title)
October 28, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 01 1981, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply