- 6. RU Halliburton or equivalent and squeeze Wolfcamp perfs (8693'-8795') with 100 sx Class "H" containing 0.4% Halad-9. Squeeze to at least 2000 psi. Displace with 34 bbls fresh water. Hold pressure. Repeat as necessary. Pick up on "EA" cementer and reverse out excess cement. RD Halliburton. SDON to WOC.
- 7. Pressure up on squeeze to 2000 psi. If squeeze holds, POH with "EA" cementer. RU reverse unit. RIH with 4-3/4" bit, six 3" DC's and 2-3/8" tubing. Drill out cement and retest squeeze to 2000 psi. Be sure sand is reversed off BP. Circulate clean with 2% KCl. POH with bit, collars and tubing. LD bit and drill collars.
- 8. RIH with Baker Model "H" retrieving head on tubing. Washover and retrieve Baker Model "C" retrievable bridge plug. POH.
- 9. RIH with Otis overshot tubing seal divider and J-latch, and 2-3/8" 4.7#/ft N-80 tubing with ABC modified couplings, hydrotesting to +9000 psi.
- 10. Prior to latching into Otis "WB" packer, RU Dowell and circulate 900 gals 7-1/2% acid and 100 gals mutual solvent (mixed) out and around bottom of tubing. Add 4 gals A-200 to mixture. Reverse circulate mixture out of tubing until clean, using clean water w/2% KCl and corrosion inhibitor added. Sting into Otis "WB" packer. Set down 10,000 lbs. ND BOPE. NU tree.
- 11. RU McCullough or equivalent. Install grease lubricator. Make 1-1/8" gauge run. RIH with 1-1/8" chemical tubing cutter and tag plug at +10820'. Pick up 4' and cut off 8' x 1-1/2" pup joint. POH. RD McCullough.
- 12. Place well on line and test.
- 13. If well flows less than 1 MMCFPD, RU Dowell. Install tree saver. Acidize down tubing with 2500 gals 7-1/2% MSR-100 acid containing 4 gals/1000 gals A-200 and 15 gals/1000 gals J-321 and 750 SCF/bbl N₂ as follows:
 - A. Pressure backside to 2000 psi.
 - B. Acidize at 5-6 BPM, not exceeding 8000 psi surface treating pressure. Drop 18 ball sealers evenly spaced throughout job.
 - C. Flush with 42 bbls 2% KCl water containing 1 gal/1000 gals F-25, 1.5 gals/1000 gals J-321 and 750 SCF/bbl N₂.
 - D. SI 15 minutes. Flow well back to pit until it cleans up.

14. Return or swab well to production and report daily tests.

15. RD MO pulling unit.