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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Bass Enterprises Production Company ✓	5. State Oil & Gas Lease No. B-11339-10
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 1 TOWNSHIP 19S RANGE 28E N.M.P.M.	8. Name of Lease Palmillo State
	9. Well No. 1
	10. Field and Pool, or Whichever North Turkey Tr. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3385.2' GL 3403.7' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER		Squeeze Wolfcamp--Recomplete to Morrow Formation <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

4-10-82: PU Halliburton bridge plug and RTTS packer. RIH on 2-3/8" tubing, set BP @ 8916'. Set packer @ 8880'. Test BP to 3000 psi, held OK.
4-11-82: PU & set RTTS @ 8480'. Pump 20 bbls fresh water, mix 200 sx class "H" with 0.4% Halad 9, pump cement & 10 bbls flush. SD pumps, formation took cement on VAC @ 1 BPM. Cleared tubing. SI well 4 hours. WOC. Pump 20 bbls fresh water, Mix 100 sx class "H" with 0.4% Halad 9, plus 100 sx class "H" neat. Pump 10 bbls flush. SD pumps. Well to 34 bbls in 1 hour on VAC.
4-13-82: Mixed 100 sx Class "H" neat cement; 100 sx Class "H" with 6#/sx sand + .3% CFR-2. Flushed with 10 bbls fresh water. Shut down pump; formation took cement on vacuum Flushed with 36 bbls fresh water. Closed well in; waited 5 hrs & pumped 5 bbls water. Mixed 100 sx Class "H" with 6#/sx sand + 3#/sx salt + .3% CFR-2 + 1/4#/sx Floseal, tailed with 10 bbls FW. Shut down pump; formation took 34 bbls on vacuum.
4-14-82: POH with tubing & RTTS. PU 6 x 3-1/2" DC and 4-3/4" bit on 2-3/8" tubing and RIH. Tagged @ 8600'. RU reverse unit.
4-15-82: Began drilling cement @ 9:00 am. Drilled out to 8740' with 5,000 - 6,000# WOB.
4-16-82: Drilled good cement 8740' - 8756' and stringers to 8770'. RIH with bit to 8880'. Closed rams and pressured casing to 2000 psi. Bled to 75 psi in 15 min. Repressured twice more with same result. POH with bit. RIH open-ended to 8795'. Shut rams and established rate down tubing @ 1/4 BPM @ 2700 psi. Mixed and spotted 50 sx class "H" (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.C. Hartshorn</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>5-3-82</u>
APPROVED BY <u>Mark Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 10 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

+ 616 sx sand + 3 lb/sk salt + 1/2 lb/sk flocele + 0.6% CFR-2 mixed to 16.0 ppg.
4-17-82: POH with N-80 4.7#/ft 2-3/8" tubing. PU 4-3/4" Varel bit and 6 3-1/2" DC. RIH on 2-3/8" N-80 4.7#/ft tubing. Tag top of cement @ 8536'. Drill out good cement to 8660'.
4-18-82: Drill cement from 8660' - 8800'. Run 3 joints 2-3/8" tubing and test casing to 2000# for 15 min. Held OK.
4-21-82: RIH & set down on plug @ 8915'. Latched onto plug. Release BP & POH.
4-22-82: PU Otis overshot tubing seal divider (on-and-off tool) and seal assembly. Test both to 5000 psi. RIH on 2-3/8" N-80 4.70#/ft tubing with ABC modified couplings. Tested all tubing to 9000 psi. Tagged Otis WB packer @ 10,800'. Spaced out tubing with 10,000# on packer.
4-28-82: RIH to (Wireline measure) 10,825' (14' below Otis WB wireline packer). PU 3', shot bottom off of 2-1/16" x 8' pup joint 3' below collar. POH.
4-29-82: PU swab and RIH. Found FL @ 3000'. Made 5 runs with swab; well began to flow. Cleaned up well to pits on 24/64" choke for 2-1/2 hrs. Closed well in. RD pulling unit. SITP 2750 psi after 3 hrs. Put well to sales line 3:00 pm MDT. Producing 1.5 MMCFPD @ 2250 psi through 9/64" choke. Morrow Perfs: 10,879' - 11,042'. Morrow producing.