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+ 616 sx sand + 3 lb/sk salt + 1/2 lb/sk flocele + 0.6% CFR-2 mixed to 16.0 ppg. 4-17-82: POH with N-80 4.7#/ft 2-3/8" tubing. PU 4-3/4" Varel bit and 6 3-1/2"DC. RIH on 2-3/8" N-80 4.7#/ft tubing. Tag top of cement @ 8536'. Drill out good cement to 8660'. 4-18-82: Drill cement from 8660' - 8800'. Run 3 joints 2-3/8" tubing and test casing to 2000# for 15 min. Held OK. 4-21-82: RIH & set down on plug @ 8915'. Latched onto plug. Release BP & POH. 4-22-82: PU Otis overshot tubing seal divider (on-and-off tool) and seal assembly. Test both to 5000 psi. RIH on 2-3/8 N-80 4.70#/ft tubing with ABC modified couplings. Tested all tubing to 9000 psi. Tagged Otis WB packer @ 10,800'. Spaced out tubing with 10,000# on packer. 4-28-82: RIH to (Wireline measure) 10,825' (14' below Otis WB wireline packer). PU 3', shot bottom off of 2-1/16" x 8' pup joint 3' below coller. POH. 4-29-82: PU swab and RIH. Found FL @ 3000'. Made 5 runs with swab; well began to flow. Cleaned up well to pits on 24/64" choke for 2-1/2 hrs. Closed well in. RD pulling unit. SITP 2750 psi after 3 hrs. Put well to sales line 3:00 pm MDT. Producing 1.5 MMCFPD @ 2250 psi through 9/64" choke. Morrow Perfs: 10,879' - 11,042'. Morrow producing.