

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.		
LAND OFFICE		
OPERATOR	1	

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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B8096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
Name of Operator
THRESHOLD DEVELOPMENT COMPANY

Address of Operator
1100 Gihls Tower West, Midland, Texas 79701
Location of Well

UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM
THE west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 3383.7'

7. Unit Agreement Name
-
8. Farm or Lease Name
Conoco 7 State
9. Well No.
1
10. Field and Pool or Wildcat
Und. Turkey Track Morrow
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Run Production Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 7-7/8" hole was drilled from 2690' to a total depth of 11,610'. Total depth was reached on 03-28-80. After logging operations, 5-1/2" 17 lb/ft N-80 and S-95 LTC casing was run and cemented at 11,610' as follows: First stage: 100 sacks Howco Lite, 0.3% CFR2, 5 lb/sk Gilsonite and KCl, 450 sacks "H", 0.75% CFR2, 5 lb/sk KCl. Second Stage: 175 sacks Howco Lite, 0.3% CFR2, 5 lb/sk Gilsonite and KCl, 300 sacks "H", 0.75% CFR2, 5 lb/sk KCl. Plug down at 11:15 a.m. on 03-31-80. Presently preparing plans to complete.

DV Tool set @ 9462'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Friedman TITLE AGENT DATE 4-14-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 22 1980

CONDITIONS OF APPROVAL, IF ANY: