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Form 7-1-5
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State of this Lease No.	B-8096

12. TYPE OF WELL 689A 1

1. TYPE OF COMPLETION

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

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JUN 26 1980

2. Name of Operator
THRESHOLD DEVELOPMENT COMPANY

3. Address of Operator
1100 Gihls Tower West, Midland, Texas 79701

4. Location of Well

5. Initial Agreement Date

6. Name of Lease Name
CONOCO STATE

7. Well No.
1

8. Field and Pool, or Well Log
Turkey Track

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

9. County
Eddy

15. Date Spudded 2-12-80	16. Date T.D. Reached 3-28-80	17. Date Compl. (Ready to Prod.) 5-8-80	18. Elevations (DF, RKB, RT, GR, etc.) G.L. 3378.5'	19. Elev. Casinghead 3378.5' G.L.
20. Total Depth 11,610	21. Plug Back T.D. 11,223	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary	Cable Tools NA
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,036' to 11,050 (Morrow)				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Dual Laterolog, CNL-FDC, GR				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	400	17-1/2	550 Sk. 'C'	NONE
8-5/8	24 & 32	2690	11	1100 Sk. Lite & 200 Sk. 'C'	NONE
5-1/2	17	11264	7-7/8	1st Stage: 100 Sk. Howco 450 Sk. H	NONE
				2nd Stage: 175 Sk. Howco 300 Sk. H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10942	10942

31. Perforation Record (Interval, size and number) 11,036, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11036-11050	2000 gal. 7-1/2% MS Acid
		1000 SCF/BBL Nitrogen

33. PRODUCTION

Date First Production Waiting on pipeline	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 5/8/80	Hours Tested 4	Choke Size 10/64
Flow Tubing Press. 2886	Casing Pressure -	Calculated 24-Hour Rate -
	Oil - Bbl. -	Gas - MCF 201
	Water - Bbl. -	Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Jim Franks

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David H. Pace TITLE Exploration Manager DATE 6/26/80

This form is to be filed with the appropriate District Office of the Bureau of Land Management after the completion of any newly-filled or reopened well. It must be completed by one copy of all essential information, including, as well, and a summary of all essential tests conducted, including mill stem tests. All reports must be clearly and accurately prepared. In the case of newly-filled wells, the following reports shall also be required. For newly-completed, open, Zone 1, through 4 shall be required for each zone. The form is to be filed in quarterly reports on state land, where six copies are required. See Rule 113.

Southeastern New Mexico

T. Anhy	T. Canyon	9864
T. Salt	T. Strawn	10062
B. Salt	T. Atoka	10372
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
Paddock	T. Ellenburger	
Blainebray	T. Gr. Wash	
Tubb	T. Granite	
Drinkard	T. Delaware Sand	
Abo	T. Bone Springs	
T. Wolfcamp	T.	
T. Penn.	T.	
T. Cisco (Bough C)	T.	9614

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland Frintland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Paint Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Ortiz _____
Rose Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
914	1224	310	Yates	10796	11112	316	Morrow
1224	1842	618	Seven Rivers	11112	11240	128	L. Morrow
1842	2106	264	Queen	11240	11345	105	Barnett
2106	2610	504	Grayburg	11345	11540	195	Austin Cycle
2610	4950	2340	San Andre	11540			Chester
4950	6744	1794	Bone Springs				
6744	7460	716	1st Bone Spring (sd)				
7460	8498	1038	2nd Bone Springs (sd)				
8498	8896	398	3rd Bone Springs (sd)				
8896	9614	718	Wolfcamp				
9614	9864	250	Cisco				
9864	10062	198	Canyon				
10062	10372	310	Strawn				
10372	10580	208	Atoka				
10580	10796	216	Atoka Ls				