

DATE OF THE WEEK
(AND MONTHS) DEPARTMENT

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U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL
GAS

OPERATION

PRODUCTION OFFICE

Operator

RECEIVED

OCT 15 1980

O. C. D.
ARTESIA OFFICE

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Threshold Development Company

Address
1100 Gihls Tower West, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Conoco "7" State

Well No.
1

Pool Name, Including Formation
Turkeys Turkey Track Morrow

Kind of Lease
State, Federal or Fee

State

Lease No.
B8096

Location
Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west
Line of Section 7 Township 19S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Conoco, Inc.

Address (Give address to which approved copy of this form is to be sent)
800 Gibraltar Savings Bldg, Midland, Tx 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipeline

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2521, Houston, Texas 77001

If well produces oil or liquids,
give location of tanks.

Unit N Sec. 7 Twp. 19S Rge. 29E

Is gas actually connected? yes When 7 October 8, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. H.

Date Spudded 2-12-80 Date Compl. Ready to Prod. 5-8-80 Total Depth 11,610' P.B.T.D. 11,223'

Elevations (DF, RKE, RT, GR, etc.) 3378.5' GR Name of Producing Formation Morrow Top Oil/Gas Pay 11,036' Tubing Depth 10,942'

Perforations 11,036', 37', 38', 39', 40', 41', 42', 43', 44', 45', 46', 47', 48', 49', 50' Depth Casing Shoe 11,264'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

17-1/2" 13-3/8" 400' 550

11" 8-5/8" 2,690' 1300

7-7/8" 5-1/2" 11,264' 550 1st stage
475 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top :
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2090 Length of Test 20 hrs. Bbls. Condensate/MMCF 46.4 Gravity of Condensate 50° API (est.)

Testing Method (pistol, back pr.) orifice meter Tubing Pressure (Shut-in) 4535 Casing Pressure (Shut-in) Packer Choke Size 15/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

David H. Pace
(Signature) David H. Pace
Exploration Manager
(Title)
October 10, 1980
(Date)

OIL CONSERVATION DIVISION

OCT 16 1980

APPROVED BY W. A. Gussert
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multi
completed wells.