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NO. OF COPIES RECEIVED		MICERIAL COMMISSION	Provide Addition
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		ECEIV Superpodes Old 6-104 and C-110
FILE VV	41171108174710N TO TRAN	AND	
U.S.G.S.	AUTHORIZATION TO TRAP	SPORT OIL AND NATURAL O	C1 17 1983
TRANSPORTER GAS			O. C. D. ARTESIA, OFFICE
OPERATOR /		F	KIESIA, OTTICE
Operator			
Mitchell Energy Corporation  Address  P. O. Box 4000, The Woodlands, Texas 77380			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	inte 🔛	
If change of ownership give name Threshold Development Corp., 777 Taylor St., Suite II-A, Ft. Worth, Tx. and address of previous owner Threshold Development Corp., 777 Taylor St., Suite II-A, Ft. Worth, Tx. 76102			
DESCRIPTION OF WELL AND I	FASE   Well No.   Pool Name, Including For	emation   Kind of Leas	
Conoco, "7" State	1 Turkey Track (	la a	or Foo State B8096
Location Unit Letter N ; 66	0 Feet From The SOUTH Line	and 1980 Feet From 5	The west
Line of Section 7 Township 195 Range 29E , NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
Conoco, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas A		P. G. Box 2587, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline		P. O. Box 2521, Houston, Tx. 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 195 29E	Yes 10-7-80	
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOCE SIZE			
	-		
TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceeding top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chaire Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 1 7 1983 . 19	
		BYLeslie A. Clements	
<b>1</b>		TITLE Supervisor District #	
This form is to be filed in compliance with RULE 1104.  Bill G. Spencer If this is a request for allowable for a newly drilled or deepen.			
(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
Senior Regulatory Affairs Coordinator (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
October 12, 1983		The same only Company ?	II. III, and VI for changes of owner, rier, or other such change of condition.
(De	ate)	Separate Forms C-104 mu completed wells.	at be filed for each pool in multiply
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