	NO. OF COPIES RECEIVED	The same of the sa	_	
-	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMغSION OR ALLOWABLE	RECEIVED COLD C- 04 and C-110 Effective 1-1-65
	U.S.G.S.		AND ISPORT OIL AND NATURAL	<b>949</b> V 06 1983
-	LAND OFFICE			O. C. D.
}	OPERATOR (			ARTESIA, OFFICE
1.	PRORATION OFFICE			
	Mitchell Energy Corporation 🗸			
	P. O. Box 4000, The Woodlands, Texas 77380  ecson(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	X	
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	Threshold Development Co	orp., 777 Taylor St.,	Suite II-A, Ft. Worth, Tx. 76102
11.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo		
	Conoco "7" State	l Turkey Track	(Morrow) State, Fede	ral or Fee State   188096
		Feet From The South Line	and 1980 Feet From	The West
	Line of Section 7 Township 195 Range 29F , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
	Name of Authorized Transporter of Oil Conoco, Inc.		P. N. Box 2587, Hobbs	1
	Name of Authorized Transporter of Cas.	Inghead Gas Or Dry Gas X	n o now 2507. Hobbs	New Mexico 88240
	Conoco, Inc.  If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.	Is gas actually connected?	10/7/80
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT			CACKE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			for recovery of total volume of load	oil and must be equal to or exceed top allow-
v	TEST DATA AND REQUEST F	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	
	Date First New Oil Run To Tanks	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.		
	GAS WELL		0.005	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
<b>V</b> I	. CERTIFICATE OF COMPLIANCE			RVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOVO 1983 , 19	
			BYLoslie A. Clements  Supervisor District II	
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Su (Sr.			
	(Signature) Bill G. Spencer Sr. Regulatory Affairs Coordinator			
	(Title) 11/3/83		Fill out only Sections	I. II. III. and VI for changes of owner, appreciate or other such change of condition
		Date)	Separate Forms C-104	must be filed for each pool in multiply