

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E- 2943
7. Unit Agreement Name
6. Form of Lease Name Continental "A" State
9. Well No. 8
10. Field and Pool, or Wildcat Turkey Track-7 Rivers Queen-Grayburg
12. County Eddy

SUNDARY NOTICES AND REPORTS ON WELLS RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	JUL 30 1980
2. Name of Operator Anadarko Production Company	O. C. D.
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico	APPROVAL OFFICE
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM East THE LINE, SECTION 10 TOWNSHIP 19S RANGE 29E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPERARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Spud, Drill T D ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 18" hole with Rathole Machine; set 13-3/8" conductor casing @ 48' KB and cemented with 5 yards Redimix (cement circulated).
2. Spudded 12 1/2" hole @ 4:00 P.M. 7-15-80. Drilled to 322'; ran 8-5/8", 24# casing, set casing shoe @ 321' KB and baffle plate @ 306' KB. Halliburton cemented with 275 sacks Class H w/27% CaCL. PD @ 11:30 P.M. 7-15-80. WOC 7 1/2 hours.
3. Installed and tested Series 900 Double Ram Hydraulic Blowout Preventor; WOC 10 1/2 hours.
4. Drilled 7-7/8" hole to 3200' KB.
5. Ran Open Hole Logs.
6. Ran 4 1/2", 10.5# casing; set casing shoe @ 3199' KB. Halliburton cemented with 125 sacks Halliburton lite with 6# Salt/sx and tailed in with 250 sacks Class C 50/50 Posmix w/27% Gel & 6# Salt/sx. PD @ 3:30 P.M. 7-23-80. Bennett Wireline Company found cement top @ 960'.

Notes: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>James E. Archibles</i></u>	TITLE <u>Area Supervisor</u>	DATE <u>July 28, 1980</u>
APPROVED BY <u><i>Mark Williams</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 31 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		