

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 3 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒

5. State Oil & Gas Lease No.

E - 2943

7. Unit Agreement Name

8. Term or Lease Date

Continental "A" State

9. Well No.

8

10. Wells and/or Fractures
Turkey Track-7 Rivers
Queen-Grayburg

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

M.C. ☒STRETCH ☐PLUG BACK ☐SPEL. ☐OTHER ☐

3. Name of Operator

Anadarko Production Company

4. Address of Operator

P. O. Box 67, Loco Hills, New Mexico 86255

UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **990** FEET FROMTHE **East** LINE OF SEC. **10** TWP. **19S** RGE. **29E**

12. County

Eddy

15. Date Cased 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (D.F., RKB, RT, GR, etc.) 19. Elev. Casinthead

7-15-80

7-22-80

8-14-80

3376' GL

3377'

20. Total Depth

3200'

21. Plug Back T.D.

3196'

22. Is Multiple Drilling, how

Many

23. Interval

Pulled By

Battery Tools

☒

Cable Tools

24. Flowing Interval, if this completion - Top, bottom, None

Queen - 2408' - 2555'; Grayburg - 2946' - 3006'

25. Was Directional, Purpose

No

26. Type Electrometric Log Run

GR/Compensated Neutron-Density & Dual Laterolog

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	48' KB	18"	5 Yards Redimix	None
8-5/8"	24.0#	321' KB	12-1/4"	275 Sx + Redimix to Surface	None
4-1/2"	10.5#	3199' KB	7-7/8"	675 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	SNOE @ 3097'	

30. Interference Record (Interval, size and number)

Select Fire(.33" diam. holes) 1 shot each:

Queen: 2408-09-10, 2427, 2434, 2452, 2498-99-2500,
2528, 2541-42, 2552-53-55.

Grayburg: 2946-50-53-55, 2999-3000-01-06.

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2408 - 2555	Acidized w/924 Gals 15% NE Acid
2946 - 3006	Acidized w/462 Gals 15% NE Acid
2408 - 3006	Fraced w/50,000 Gals YF3 1SD gelled fresh water.

32. PRODUCTION

Late First Production		Production Method (Flowline, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-1-80		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
9-3-80	24	None		10	TSTM	115	TSTM
Flow Timing Press.	Timing Pressure	Calculated LQ-How Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
20#	0#		10	TSTM	115	Est. 32.5	

34. Log Summary or Log Available for Reference

Using Propane for fuel at present time.
To be used for gas engine and heater-treater if it makes any.

Test Witnessed By

Joe Goodrich

35. List of Attachments

Logs, Deviation Survey, Wireline Survey

I, Thereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Supervisor

DATE

September 3, 1980