

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
DATE RECEIVED	
FILE	
USE CASE	
UNIT OF MEASURE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITTING OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

RECEIVED

SEP 15 1980

O. C. D.
ARTESIA, OFFICE

Anadarko Production Company

P. O. Box 67, Loco Hills, New Mexico 88210

Reason for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-80

UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

NFO 2, # 2-430

II. DESIGNATION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Continental "A" State 8	Turkey Track-7 Rivers-Queen-GB	State, 1111/1111	E - 2943
Unit Letter I	2310 Feet From The South	Line and 990	Feet From The East
Line of Section 10	Township 19S	Range 29E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	511 West Ohio, P. O. Box 2297, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 10 19S 29E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. Diff. Res'v.		
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-15-80	3200'	3196'	
Flowing (GL, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
3376' GL	Queen-Grayburg	2408'	
Producing	Queen: 2408, 09, 10, 2427, 2434, 2452, 2498, 99, 2500, 2528, 2541, 42, 2552, 2553, 55; Grayburg: 2946-50-53-55, 2999-3000, 01, 06	Depth Casing Shoe	
		3199' KB	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
18"	13-3/8"	48' KB	5 Yards Redimix
12 1/2"	8-5/8"	321' KB	275 Sx + Redimix-surface
7-7/8"	4 1/2"	3199' KB	675 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-1-80	9-3-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	20#	0#	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
125 bbls.	10	115	TSTM

GAS WELL

Actual Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Pressure (psia, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

SEP 16 1980

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Area Supervisor

September 12, 1980