GTATE OF NEW MEXICO GGY AND MINERALS DEPARTMENT				-			Form C-104 Revised 10-1-78		
		CONSERVA	ATION 3 X 2088	DIVISIO	ŧ	_			
	SAT			MEXICO 87501			RECEIVED		
CAND OFFICE			RALLOWABLE			AUG 4	1982		
TAANSPORTER QAS OPERATOR PRONATION OPPICE S	AUTHORIZAT	ND PORT OIL	ND PORT OIL AND NATURAL GAS			O. C. D. ARTESIA, OFFICE			
Anadarko Production							<u>atte</u>		
Address		exico 8821							
P. O. Drawer 130, A Reason(s) for filing (Check proper box				Other (Please	esplainj	· · · · · · · · · · · · · · · · · · ·			
New Well Recompletion	Change in Transporter of: Oil X Dry Gas Change to					e effective 8-1-82			
Change in Ownership	Casinghead Gas Condensale Former Transp								
f change of ownership give name and address of previous owner			<u></u>						
DESCRIPTION OF WELL AND	LEASE 4	R-7224 2 Name, Including F	125/83		Kind of Lease				
Lease Nome Continental "A" State	1 1	keyTrack-7R		igen-GB-s				E-2943	
Location							· · · · · · · · · · · · · · · · · · ·		
Unit Letter <u> </u>	10 Feet From The	<u>South</u> Lir	ne and <u> </u>	90	_ Feet From 1	The Eas	<u>.t</u>		
Line of Section 10 T.	mahing 195	Range	29E	, NMPM,		Eddy		County	
ESIGNATION OF TRANSPOR						ad an a data			
Name of Authorized Transporter of Cil or Condensate Navajo Crude Oil Purchasing Company				Andress (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Ca	singheed Gas of	r Dry Gas				ved copy of this			
None	Unit Sec.	Twp. Rge.	ls gas actu	ally connecte	d? Whe	'n		<u></u>	
give location of tanks.	<u>I</u> 10	<u>195 : 29</u>	· • · · · · · · · · · · · · · · · · · ·	No			<u></u>	. <u></u>	
(this production is commingled wi COMPLETION DATA						· ·			
Designate Type of Completion	on $-(X)$ Oil Well	l Gas Well I	New Well	Workover	l Deepen F	Plug Back	Same Hes'v.	Diff. Res'v.	
Date Spudded	Date Compl. Ready t	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc., Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
Perforations				1			Depth Casing Shoe		
,,,,,,							,	<u> </u>	
HOLE SIZE	CASING & TU	DEPTH SET			SACKS CEMENT				
EST DATA AND REQUEST F		(Test must be a)	i		e of lood oil (i		ed top allow-	
DIL WELL Date First New Oil Run To Tonks	Date of Test	able for this de	pth or be for	full 24 hours)					
		Producing Method (Flow, pump, gas life			· · · · · · · · · · · · · · · · · · ·				
gength of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oll-Bble.		water-Bbls.		Gas - MCF				
	1		1			1	<u> </u>	·	
AS WELL	Length of Test		Bala Cant			Gravity of Co	ndenagie		
			DDie. Cond						
esting Method (pitol, back pr.)	Tubing Pressure (Sh	nt-in)	Casing Pre	sswe (Shut-	im)	Choke Sixe			
ERTIFICATE OF COMPLIANO	CE				NSERVAT	IDN DIVISI	JN		
hereby certify that the rules and r	egulations of the Oi	Conservation	APPRO	•					
vision have been complied with sove is true and complete to the	and that the inform	ation given	 -BY	- 77r	he la	1M		, 	
			TITLE					<u></u>	
$\left(\right) \right)$		11.	Thi	form is to		ompliance wit			
- Alter	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation								
(Signature)				tusts laken on the well in accordance with MULE 111.					
Area Supervisor (Tule)				All eactions of this form must be filled out completely for allow- able on new and recompleted wells.					
August 1, 1982 (Date)				Fill out only Sections I, II, III, and VI for changes of owner. well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply.					