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Form C-105  
Revised 11-1-81

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**MAR 19 1983**

**O. C. D.**

**ARTESIA, OFFICE**

|  |                               |  |                           |
|--|-------------------------------|--|---------------------------|
| 1a. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>   |                               | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |                           |
| b. TYPE OF COMPLETION<br>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |                               | 5. State Oil & Gas Lease No.   |                           |
| 2. Name of Operator<br><b>Anadarko Production Company</b> ✓  |                               | 7. Unit Agreement Name   |                           |
| 3. Address of Operator<br><b>P. O. Drawer 130, Artesia, New Mexico 88210</b>   |                               | 8. Farm or Lease Name<br><b>Continental "A" State</b>  |                           |
| 4. Location of Well<br>UNIT LETTER <b>I</b> LOCATED <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>10</b> TWP. <b>19S</b> RGE. <b>29E</b> NMPM   |                               | 9. Well No.<br><b>8</b>  |                           |
| 15. Date Spudded<br><b>7-15-80</b>   |                               | 10. Field and Pool, or Wildcat<br><b>Turkey Track-7 Rivers-Queen-Grayburg</b>                        |                           |
| 16. Date T.D. Reached<br><b>7-22-80</b>  |                               | 11. County<br><b>Eddy</b>  |                           |
| 17. Date Compl. (Ready to Prod.)<br><b>8-14-80</b>   |                               | 12. County<br><b>Eddy</b>  |                           |
| 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>3376' GL</b>  |                               | 19. Elev. Casinghead<br><b>3377'</b>   |                           |
| 20. Total Depth<br><b>3200'</b>  |                               | 21. Plug Back T.D.<br><b>2345'</b>   |                           |
| 22. If Multiple Compl., How Many   |                               | 23. Intervals Drilled By<br><b>X</b>   |                           |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>7-Rivers - 1642' - 1728'; Queen - 2229' - 2271'</b>  |                               | 25. Was Directional Survey Made<br><b>No</b>   |                           |
| 26. Type Electric and Other Logs Run<br><b>GR/Compensated Neutron-Density &amp; Dual Laterolog</b>   |                               | 27. Was Well Cored<br><b>No</b>  |                           |
| 28. CASING RECORD (Report all strings set in well)   |                               |  |                           |
| CASING SIZE  | WEIGHT LB./FT.                | DEPTH SET  | HOLE SIZE                 |
| <b>13-3/8"</b>   | <b>48.0#</b>                  | <b>48' KB</b>  | <b>18"</b>                |
| <b>8-5/8"</b>  | <b>24.0#</b>                  | <b>321' KB</b>   | <b>12-1/4"</b>            |
| <b>4-1/2"</b>  | <b>10.5#</b>                  | <b>3199' KB</b>  | <b>7-7/8"</b>             |
| CEMENTING RECORD   |                               | AMOUNT PULLED  |                           |
| <b>5 Yards Redimix</b>   |                               | <b>None</b>  |                           |
| <b>275 sx + Redimix to Surf</b>  |                               | <b>None</b>  |                           |
| <b>675 sx</b>  |                               | <b>None</b>  |                           |
| 29. LINER RECORD   |                               |  |                           |
| SIZE   | TOP                           | BOTTOM   | SACKS CEMENT              |
|  |                               |  |                           |
| 30. TUBING RECORD  |                               |  |                           |
| SIZE   | DEPTH SET                     | PACKER SET   |                           |
| <b>2-3/8"</b>  | <b>SNOE @ 2282'</b>           |  |                           |
| 31. Perforation Record (Interval, size and number)   |                               |  |                           |
| <b>7-Rivers: 1642-48, 1654-70, 1706-18 &amp; 1725-28</b>   |                               |  |                           |
| <b>74 holes with .35" diam. @ 2 SPF</b>  |                               |  |                           |
| <b>Queen: 2266-71, 2250-60, 2242-46 &amp; 2229-38</b>  |                               |  |                           |
| <b>56 holes with .35" diam. @ 2 SPF</b>  |                               |  |                           |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   |                               |  |                           |
| DEPTH INTERVAL   |                               | AMOUNT AND KIND MATERIAL USED  |                           |
| <b>1642-1728</b>   |                               | <b>Fraced with 60,000 gals X-link</b>  |                           |
| <b>2229-2271</b>   |                               | <b>Fraced with 40,000 gals X-link</b>  |                           |
| 33. PRODUCTION   |                               |  |                           |
| Date First Production<br><b>3-9-83</b>   |                               | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Pumping</b>                |                           |
| Date of Test<br><b>3-16-83</b>   |                               | Well Status (Prod. or Shut-in)<br><b>Producing</b>   |                           |
| Hours Tested<br><b>24</b>  | Choke Size<br><b>None</b>     | Prod'n. For Test Period<br><b>35</b>   | Oil - Bbl.<br><b>35</b>   |
| Flow Tubing Press.<br><b>20#</b>   | Casing Pressure<br><b>20#</b> | Gas - MCF<br><b>20</b>   | Water - Bbl.<br><b>63</b> |
| Calculated 24-Hour Rate<br><b>35</b>   |                               | Gas - Oil Ratio<br><b>571:1</b>  |                           |
| Oil - Bbl.<br><b>35</b>  |                               | Water - Bbl.<br><b>63</b>  |                           |
| Gas - MCF<br><b>20</b>   |                               | Oil Gravity - API (Corr.)<br><b>Est. 32.5°</b>   |                           |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>To be used for fuel for gas engine &amp; heater-treater; excess vented</b>  |                               |  |                           |
| Test Witnessed By<br><b>Harold Friesner</b>  |                               |  |                           |
| 35. List of Attachments<br><b>None</b>   |                               |  |                           |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  |                               |  |                           |
| SIGNED <b>Mike Bravell</b>   |                               | TITLE <b>Field Foreman</b>   |                           |
| DATE <b>March 17, 1983</b>   |                               |  |                           |