

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# Y MEXICO OIL CONSERVATION COMMISSIC

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Greasewood BD State
9. Well No. 1 4
10. Field and Pool, or Wildcat Penasco Draw, Yeso- Assoc
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
207 South 4th Street - Artesia, NM 88210

4. Location of Well  
UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 6 TOWNSHIP 19S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3634' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TD 317'** - Spudded a 14-3/4" hole at 6:30 AM 2-16-80. Drilled to 317' and ran 8 joints of 10-3/4" 30# J-55 (320') of casing set at 317'. 1-guide shoe at 317'. Cemented w/275 sacks of Class C 4% CaCl. PD 6:00 PM 2-16-80. Cement circulated 40 sacks to surface. WOC 12 hours, cut off and reduced hole to 9-7/8", tested to 600#. OK and resumed drilling.

**TD 968'** - Ran 22 joints of 7" 20# K-55 ST&C (971') of casing set at 968'. 1-guide shoe at 968'. 1-float collar at 927'. Cemented w/300 sacks Howco Lite, 5# gilsonite, 1/4# flocele, 2% CaCl. Followed w/100 sacks Class C 2% CaCl. PD 5:00 AM 2-19-80. Cement did not circulate. Ran Temperature Survey and found top of cement at 460'. Ran 1" to 460'. Mudded hole w/water and spotted 160 sacks Class C 2% CaCl. PD 1:30 PM 2-19-80. Cement circulated 5 sacks to surface. WOC 18 hours, NU and tested to 1000# OK, reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY Christine Tomlinson TITLE Geol. Secty DATE 3-8-80

PROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE 3-8-80

CONDITIONS OF APPROVAL, IF ANY: