

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

MEXICO OIL CONSERVATION COMMISSIC

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAR 10 1980

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 990 North 2310 THE West LINE, SECTION 6 TOWNSHIP 19S RANGE 25E NMPM.	8. Farm or Lease Name Greasewood BD State
15. Elevation (Show whether DF, RT, GR, etc.) 3634' GR	9. Well No. 1 4
	10. Field and Pool, or Wildcat Penasco Draw (Yeso Assoc)
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set Prod. csg, perf & treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3101' - Ran 97 joints of 4½" 9.5# J-55 (3101') of casing set at 3101', 1-float shoe at 3101'. Cemented w/400 sacks Class C Neat cement, 5/10% Flac, 2/10% Tic. PD 6:45 PM 2-29-80. Circulated 50 sacks to surface. WOC and tested to 1000# OK.

TD 3101' - WIH w/Steel Carrier Gun and perforated 2461-2716½" w/26 .34" holes (1 shot at each depth) in two Stages as follows: 1st Stage: 2461, 2466, 2470, 2486, 2522, 2527, 2548, 2638, 2642; 2649, 2657, 2716½ (12 shots). Broke down formation w/2000 gallons regular acid. 2nd Stage: 2463½, 2468, 2472, 2499, 2525½, 2530, 2559, 2566, 2636, 2649, 2644, 2652, 2659, 2618' (14 holes). Treated all perforations w/60000 gallons treated KCL water, 95000# sand (75000# 20-40 sand and 20000# 100 mesh)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty.</u>	DATE <u>3-8-80</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 11 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		