

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAR 25 1980

Yates Petroleum Corporation		O. C. D.
Address		ARTESIA, OFFICE
207 South 4th Street - Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change In Transporter of Oil ☐	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Greasewood BD State	4	Penasco Draw SA Yeso (Assoc)	State, Federal or Fee	OG-783				
Location								
Unit Letter	C	990 Feet From The North	Line and	2310 Feet From The West				
Line of Section	6	Township	19S	Range	25E	NMPM,	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave.-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 So. 4th Street-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	6	19S	25E	Yes	3-12-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-16-80	3-12-80	3101'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3634' GR	Yeso SA	2416 2461	2444'					
Perforations			Depth Casing Shoe					
2461-2716½'			3101'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	317'	275
9-7/8"	7"	968'	560
6 1/4"	4 1/2"	3101'	400
	2-3/8"	2444'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

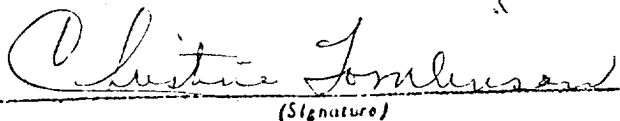
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-12-80	3-21-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20#	20#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
44	39	5 BLW	43

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



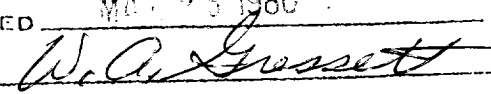
Christine Tomlinson-Geol. Secty.

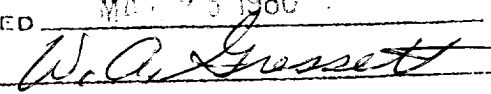
(Title)

3-25-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.