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APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, <u>5-18-80</u> EXPIRES <u>5-18-80</u> EXPIRES <u>5-18-80</u> eby certify that the information above is true and complete to the best of my knowledge and belief. ed <u>111110</u> (This space for State Use) <u>Title</u> <u>Geographer</u> <u>Date</u> <u>2/13/80</u> <u>7110</u>						pe rams	daily
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Cement must be circulated to surface behind <u>all</u> casing

DITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C. C. in cullicient time to witness counciling

the______ casing

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

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		All distances must	be from the	outer boundaries of	the Section.		
Operator YATES	PETROLEUM	CORPORATION	Lease	Greasewoo		tata	Well No.
Unit Letter	Section	Township		GI easewoo	County		5
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Actual Footage Loca	ation of Well:				- L	Ludy	
2310	feet from the	North line of	and 2	310 fee	et from the	West	line
Ground Level Elev.	Producing For	mation	Pool	, ک		assace	Dedicated Acreage:
3640.	····			ASCO DRAW			40 Acres
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No allowab	le will be assign	ed to the well until	all inter	ests have been d	consolidate	ed (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
	1						CERTIFICATION
23/	0'					tained here best of my <u>Marne</u> <u>GLISEX</u> Position <u>GEOGE</u> Company <u>GLIES</u> Date <u>2-13</u>	
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.