

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAR 20 1980

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. OG-783	
7. Unit Agreement Name	
8. Farm or Lease Name Greasewood BD State	
9. Well No. 1 5	
10. Field and Pool, or Wildcat Penasco Draw SA Yesso	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.D.**
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCARDED RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

ARTESIA, OFFICE

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th Street - Artesia, NM . 88210

Location of Well

UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 19S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3641'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Prod csg, perf. and treat</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100' - Ran 78 joints of 4½" 9.5# J-55 (3055') of casing set at 3055'.
1-float collar at 3055'. Cemented w/375 sacks Class "C", 2/10% D-65, 3/10%
gel/sack D-108. Circulated 30 sacks of cement to pit. PD 6:09 PM 3-13-80.
WOC and tested to 1000# OK.

TD 3100'; PBD 3055' - WIH w/Steel Strip Carrier gun and perforated 2380½-2753
w/33 .50" holes (1 shot at each depth as follows: 2380½, 2383, 2386, 2389,
2392, 2446, 2448½, 2451, 2454, 2456, 2518, 2522, 2526, 2528½, 2531, 2562, 2564,
2566, 2569, 2571, 2638, 2641, 2443½, 2646, 2649, 2651½, 2655, 2657½, 2743,
2745, 2748, 2750½ and 2753'. Sand Frac'd perforations w/3000 gallons 15%
DS-30 acid, 60480 gallons gelled KCL water, 95000# sand (75000# 20-40 and
20000# 100 mesh. Installing pumping equipment to recover load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Christine Tomlinson TITLE Geol. Secty. DATE 3-20-80

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT DATE MAR 24 1980

CONDITIONS OF APPROVAL, IF ANY: