

DISTRIBUTION		
SATISFA	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseded by OIL C-101 and C-11
Effective 1-1-65

RECEIVED

Operator Yates Petroleum Corporation		MAR 25 1980
Address 207 South 4th Street - Artesia, NM 88210		C. C. D. ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Greasewood BD State	Well No. 5	Pool Name, Including Formation Penasco Draw SA Yeso (Assoc)	Kind of Lease State, Federal or Fee State	Lease No. OG-783
Location Unit Letter F ; 2310 Feet From The North Line and 2310 Feet From The West Line of Section 6 Township 19S Range 25E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street - Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 19S	Rge. 25E	Is gas actually connected? Yes	When 3-21-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 2-28-80	Date Compl. Ready to Prod. 3-21-80	Total Depth 3100'			P.B.T.D. 3055'			
Elevations (DF, RKB, RT, CR, etc.) 3641' GR	Name of Producing Formation SA Yeso	Top Oil/Gas Pay 2380½'			Tubing Depth 2365'			
Perforations 2380½-2753'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	320'	275
9-5/8"	7"	885'	500
6½"	4½"	3055'	375
	2-3/8"	2365'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-21-80	Date of Test 3-25-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 20#	Choke Size Open
Actual Prod. During Test 47	Oil - Bbls. 41	Water - Bbls. 6 BLW	Gas - MCF 44

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
3-25-80
(Date)

OIL CONSERVATION COMMISSION

MAR 26 1980
APPROVED _____, 19____
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.